

Drilling

Arne Lislrud

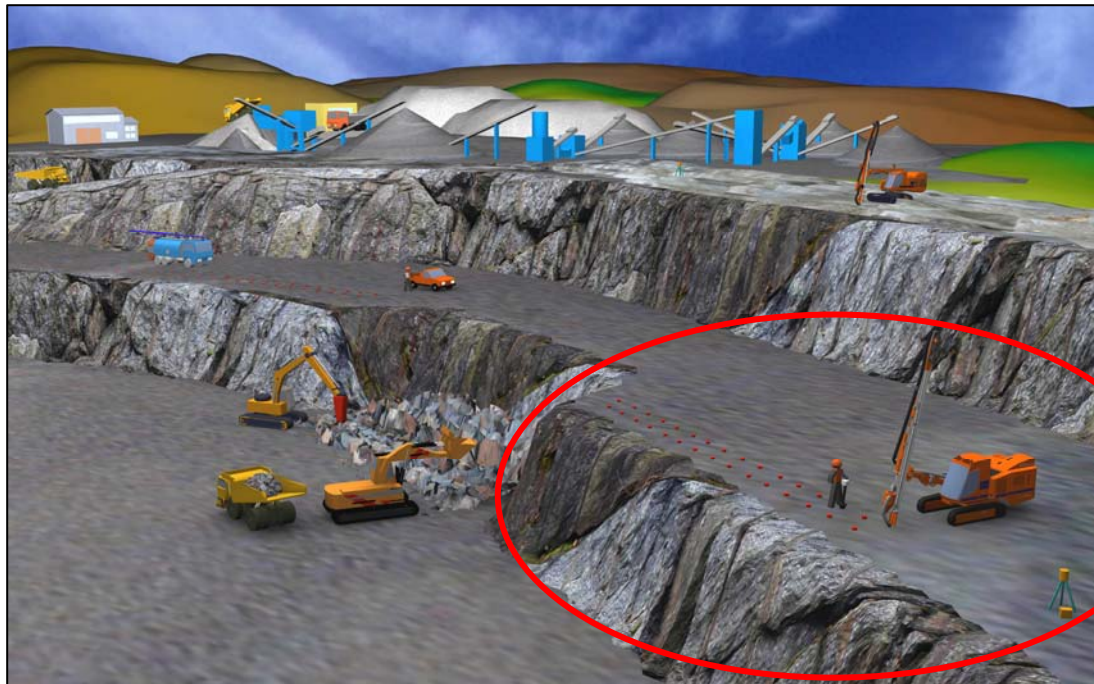


**QUARRY
ACADEMY**

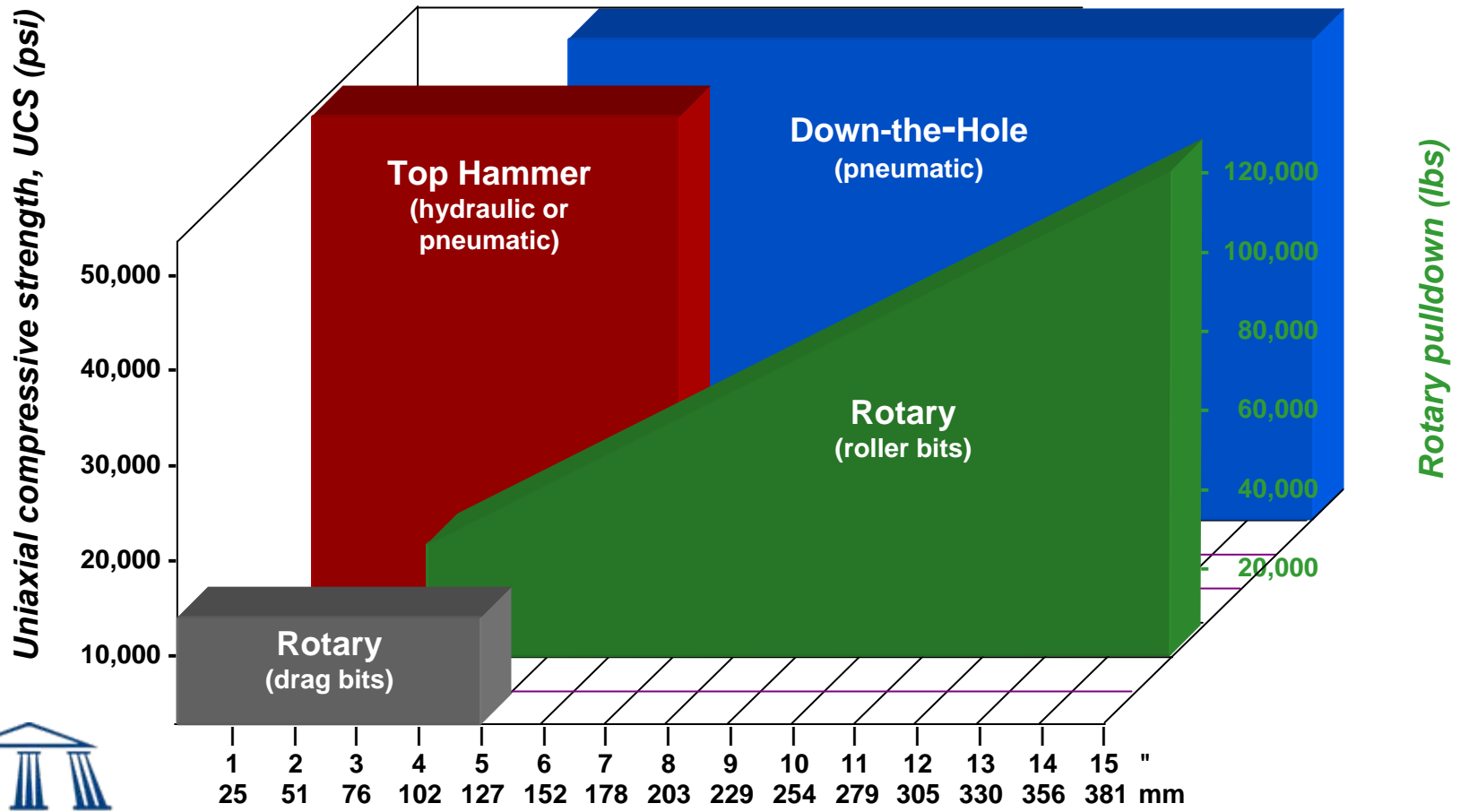
LIGHTEN UP!

Agenda for drilling operations

- *well planned operations and correctly selected rigs yield low cost drilling*
- *technically good drilling (good drill settings) and correctly selected drill steel yields low cost drilling*
- *straight hole drilling yields safe and low cost D&B operations*



The most common drilling methods in use

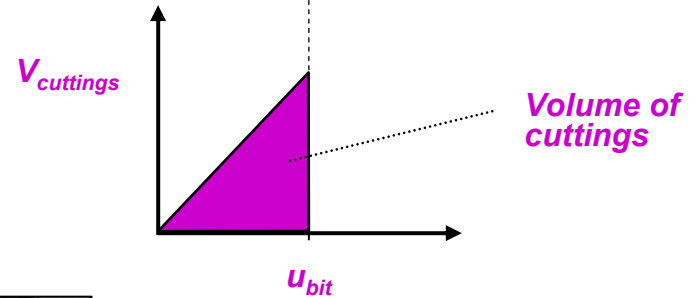
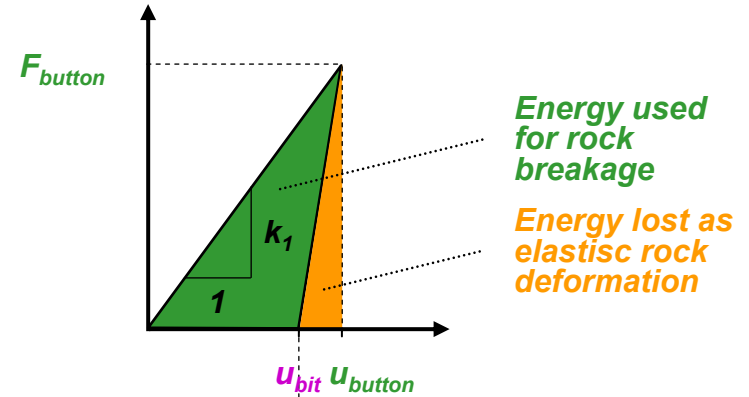
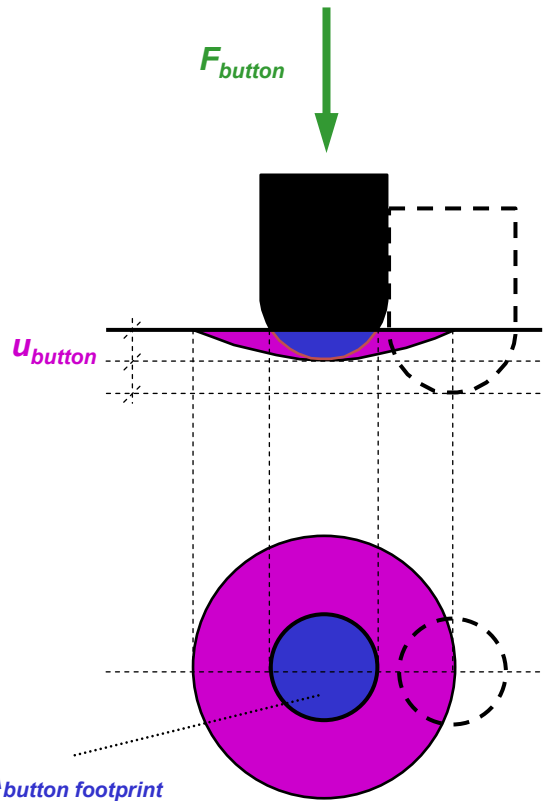


Drilling consists of a working system of:

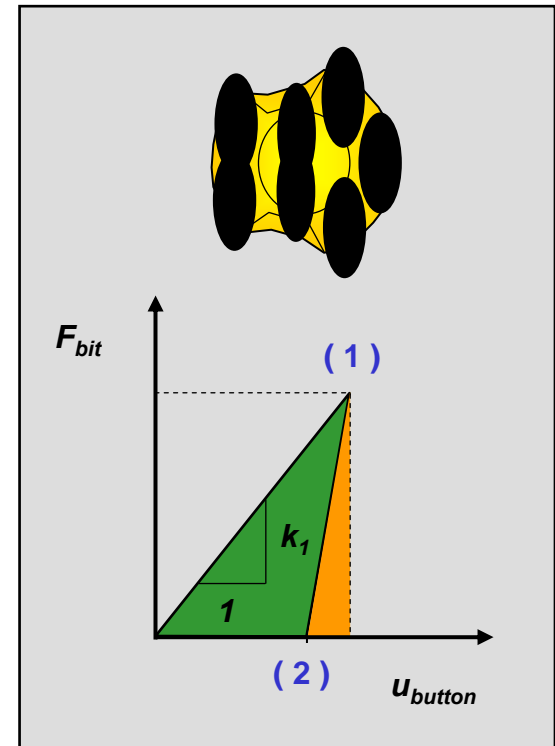
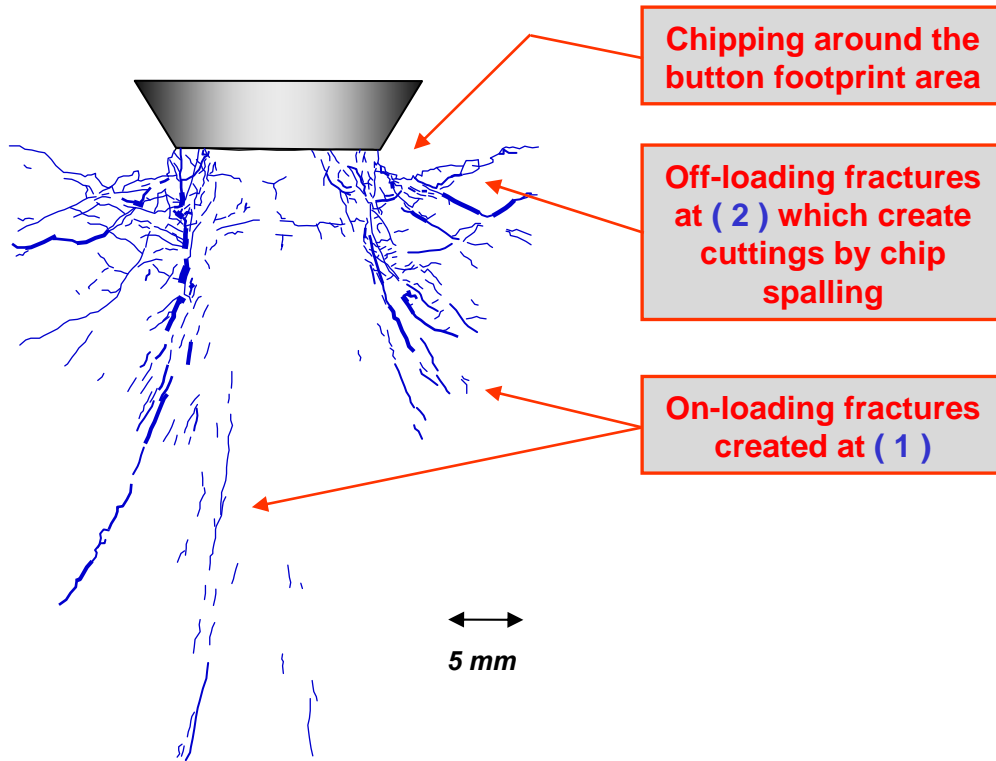
- *bit*
- *drill string*
- *boom or mast mounted feed*
- *TH or DTH - hammer*
Rotary - thrust
- *drill string rotation and stabilising systems*
- *powerpack*
- *automation package*
- *drilling control system(s)*
- *collaring position and feed alignment systems*
- *flushing (air, water or foam)*
- *dedusting equipment*
- *sampling device(s)*



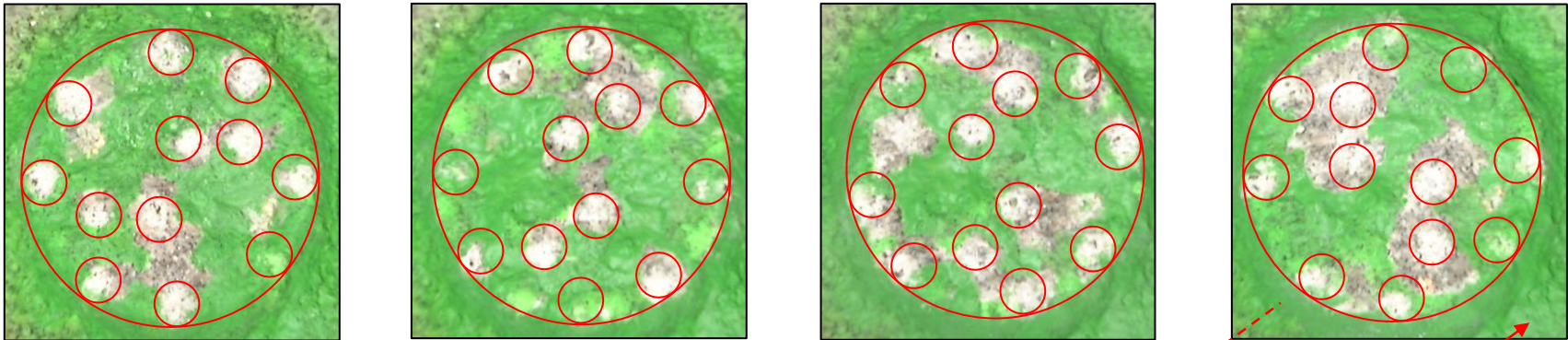
How rock breaks by indentation



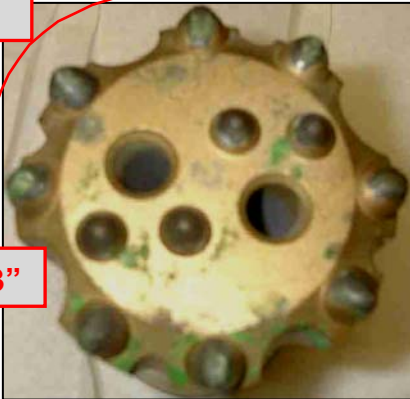
Chipping – as the button is off-loaded



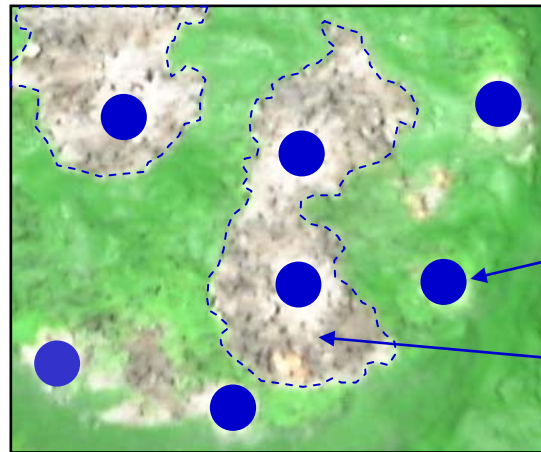
Chip formation by bit indentation and button indexing



Direction of bit rotation



Ø76mm/3"



Spray paint applied between bit impacts

Button footprint

Chipping around button footprint

Selecting drilling tools

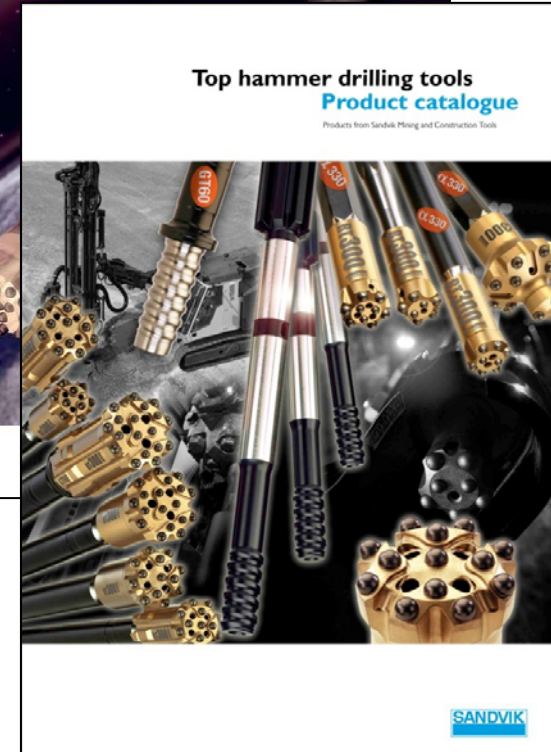
- **bit face and skirt design**
- **button shape, size and carbide grade**
- **shanks, rods, tubes, ...**
- **grinding equipment and its location**

Bench drilling T51 (2")

Button bit	Head Dia	Front Dia	Skirt Dia	Skirt Length	Skirt Angle	Dimensions	SA	Part No.
mm	mm	mm	mm	mm	°	mm	mm	
0-17	0-17	0-17	20	89	2 1/2°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	89	2 1/2°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	
0-17	0-17	0-17	20	102	4°	HC70W	7540-2000-545	

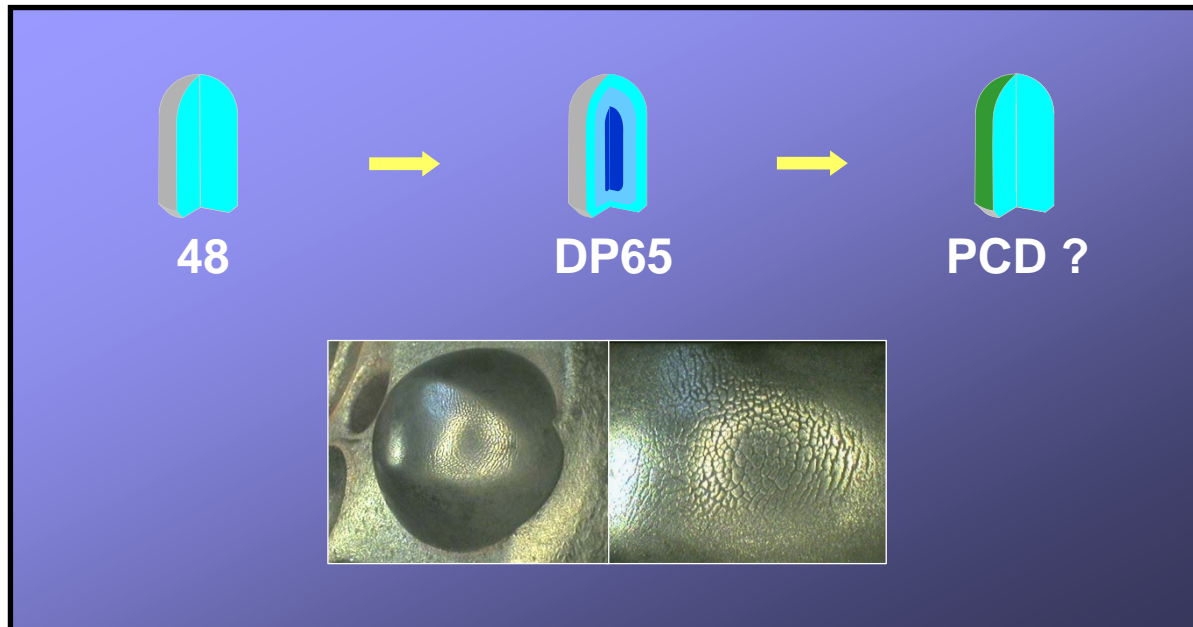
Bench drilling T51 (2")

Dimensions	L	R	W	D	Part No.
mm	mm	mm	mm	mm	
Flange	200	12	12	12	7540-2000-545
Flange	200	12	12	12	7540-2000-545
Flange	200	12	12	12	7540-2000-545
Flange	200	12	12	12	7540-2000-545



Guidelines for selecting cemented carbide grades

- **avoid excessive button wear (rapid wearflat development)**
=> **select a more wear resistant carbide grade or drop RPM**
- **avoid button failures (due to snakeskin development or too aggressive button shapes)**
=> **select a less wear resistant or tougher carbide grade or spherical buttons**
=> **use shorter regrind intervals**



Selecting button shapes and cemented carbide grades

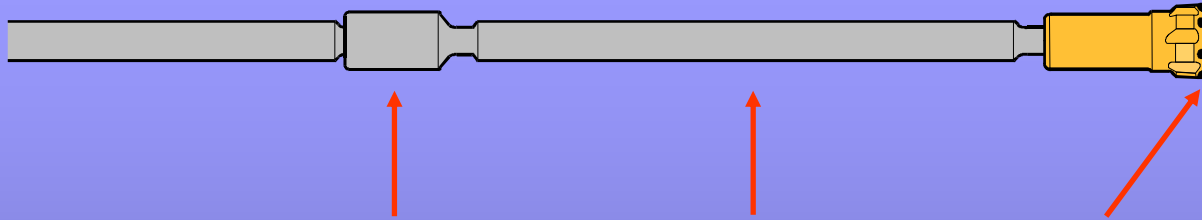


Spherical buttons
DP65
S65



Robust ballistic buttons
48
R48


Optimum bit / rod diameter relationship for TH



Thread	Diameter coupling	Diameter	Optimum bit size
R32	Ø44mm	Ø32mm	Ø51-2"
T35	Ø48	Ø39	Ø57-2¼"
T38	Ø55	Ø39	Ø64-2½"
T45	Ø63	Ø46	Ø76-3"
T51	Ø71	Ø52	Ø89-3½"
GT60	Ø82	Ø60	Ø92-3.62"
GT60	Ø85	Ø60/64	Ø102-4"

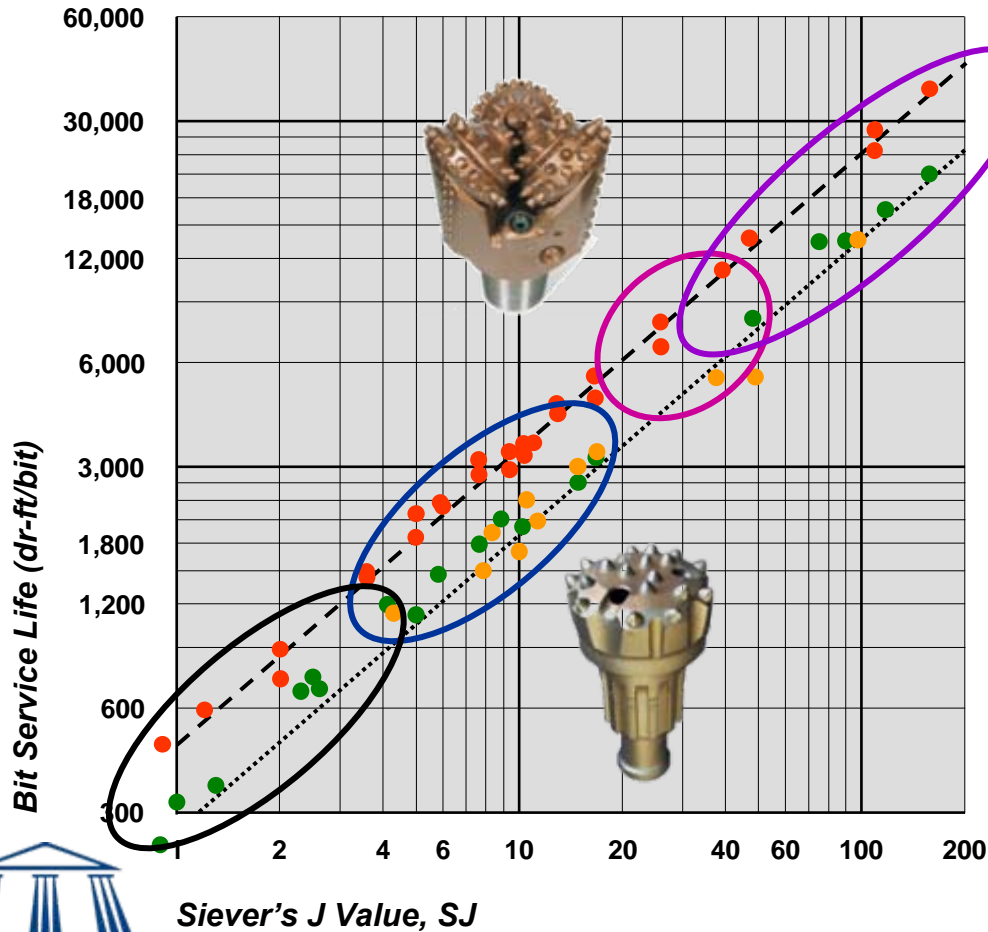


Optimum bit / guide or pilot (lead) tube relationship for TH



Thread	Diameter coupling	Diameter	Optimum bit size
T38	Ø55mm	Ø56mm	Ø64-2½"
T45	Ø63	Ø65	Ø76-3"
T51	Ø71	Ø76	Ø89-3½"
GT60	Ø85	Ø87	Ø102-4"
GT60	Ø85	Ø102	Ø115-4½"

Trendlines for bit service life



- **Rotary Drilling - Ø12½" / Std.**
- **DTH ***
- **Tophammer ***

*** Bit service life highly dependent on regrind intervals – regard curve as toplimit**

Limestone

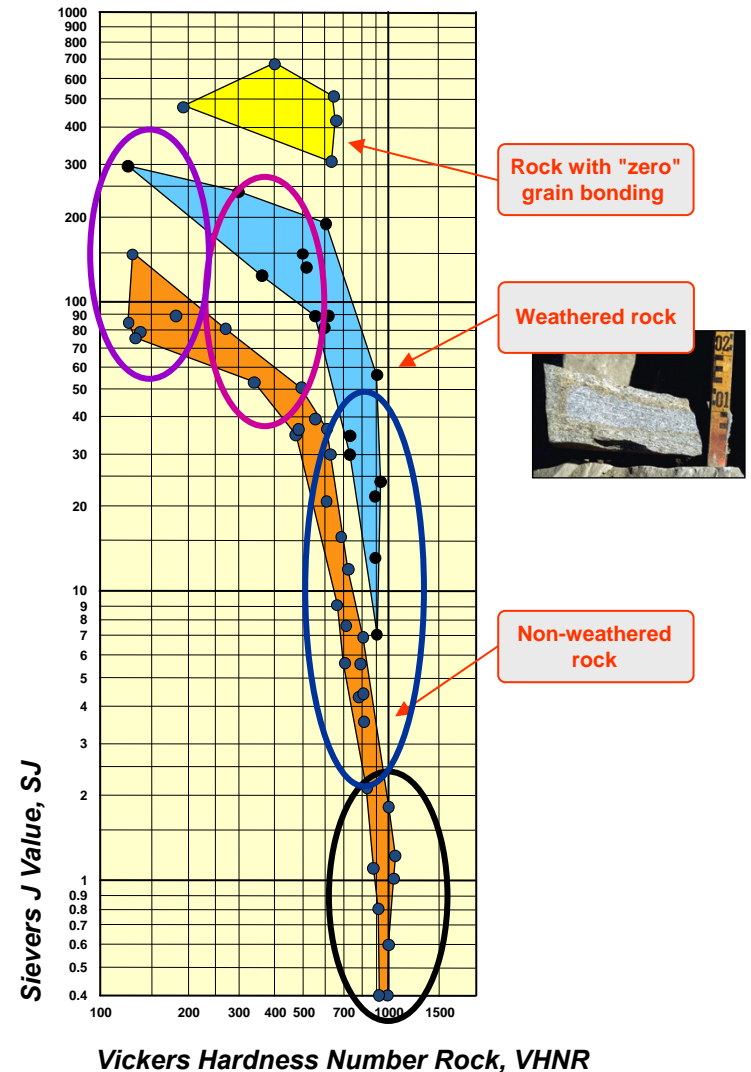
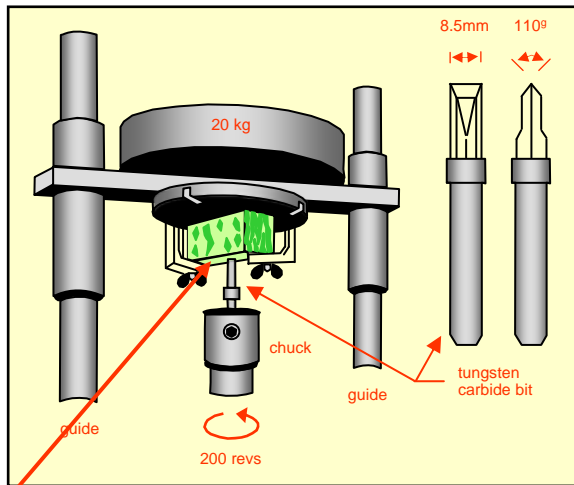
Dolomite

Granite

Quartzite

Relationship between SJ and VHNR

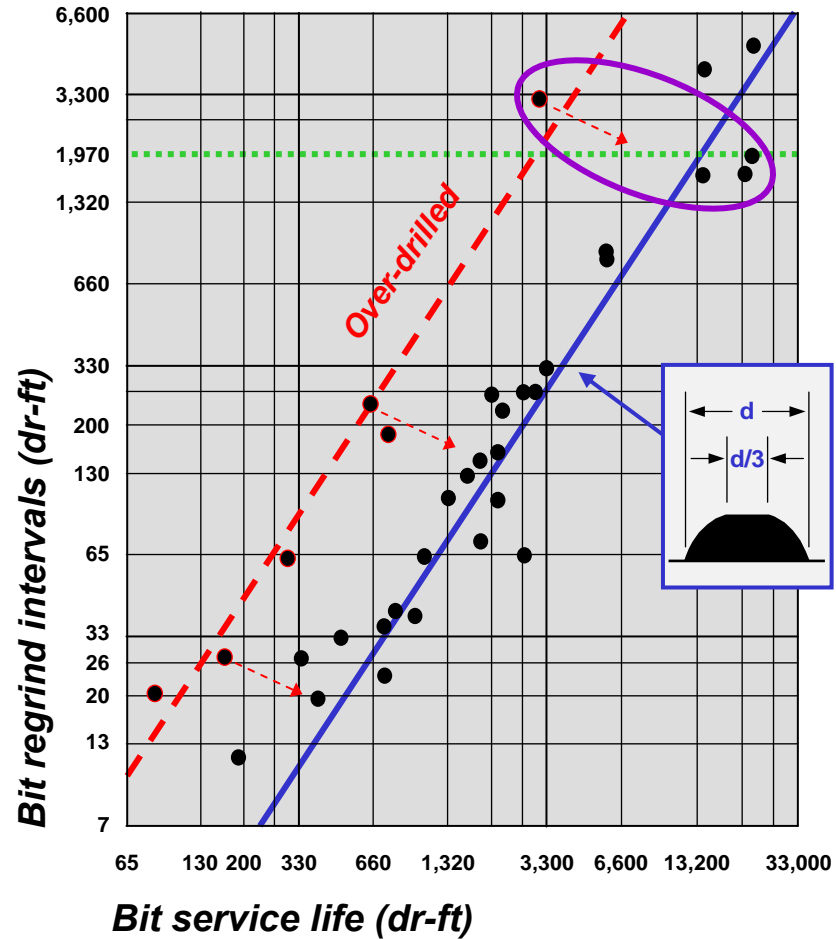
- rock surface hardness, VHNR
- rock surface hardness, SJ



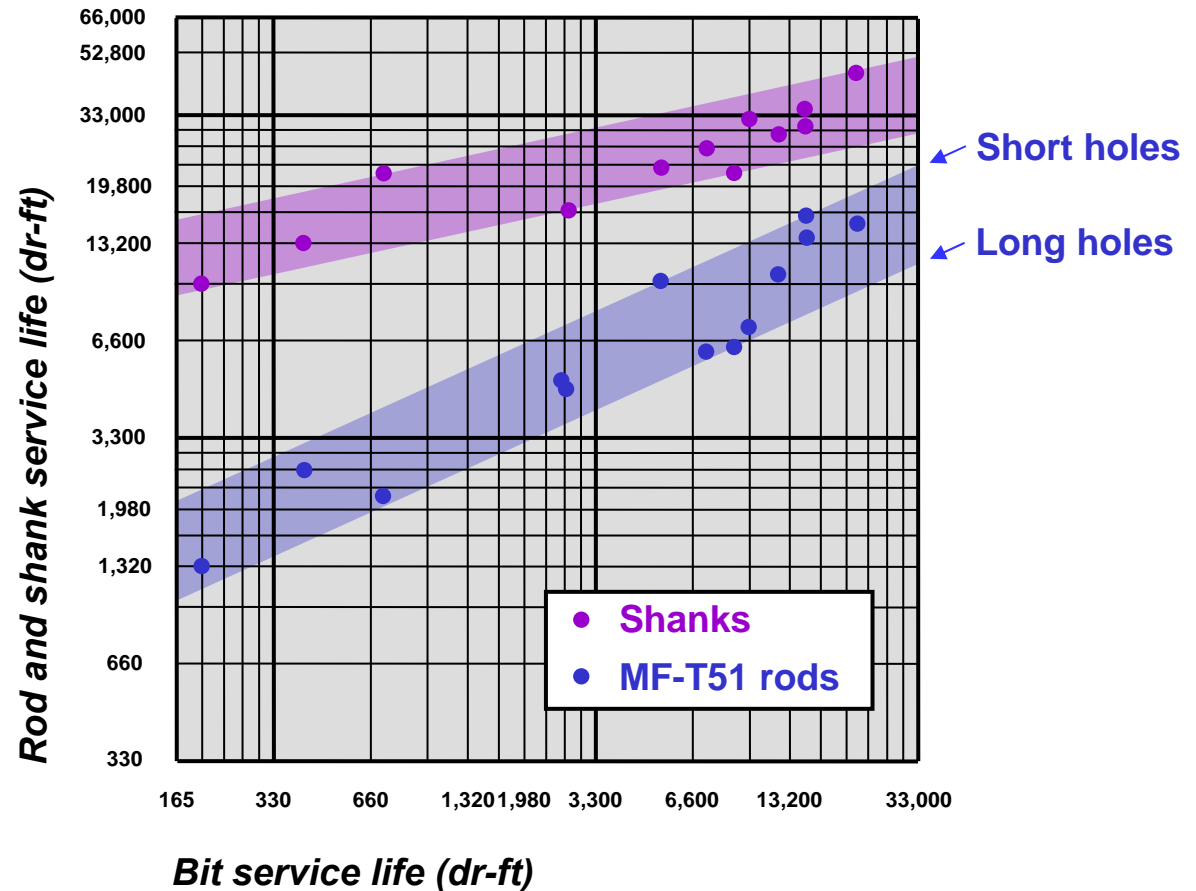
Bit regrind intervals, bit service life and over-drilling



Premature button failures



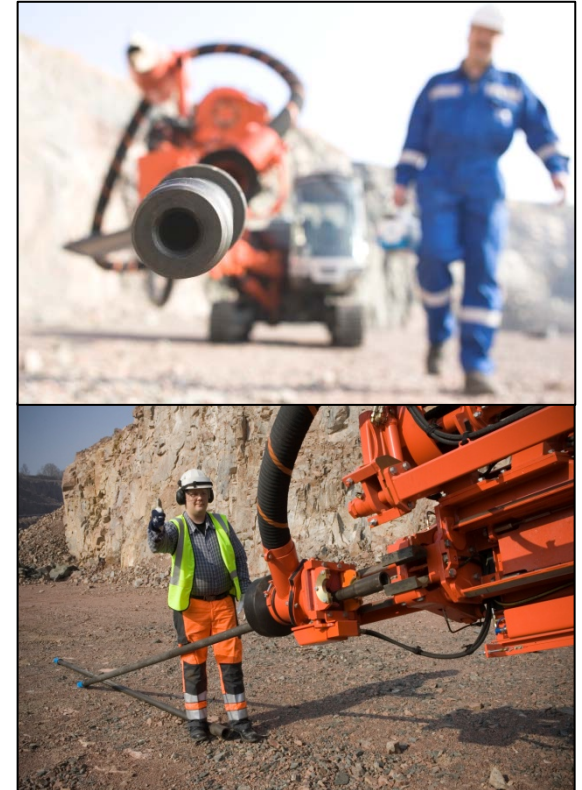
Example of drill steel followup for MF-T51



KPI's for drill steel followup work

- *drilling capacity drm/ph*
- *drill-hole straightness*
- *avg. percussion pressure*
- *geological conditions*

- *drill steel component life*
- *bit regrind intervals*
- *bit replacement diameter*
- *component discard analysis*
- *cost € per drm or m³*



Flushing of drill-cuttings

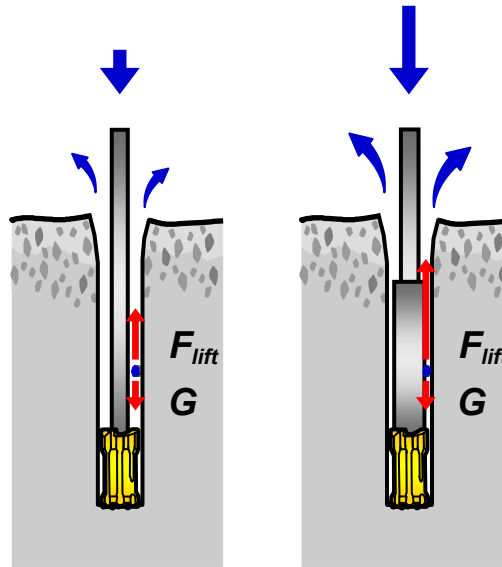
Insufficient air < 50 ft/s

- low bit penetration rates
- poor percussion dynamics
- interrupt drilling to clean holes
- plugged bit flushing holes
- stuck drill steel
- "circulating" big chip wear



Too much air > 100 m/s

- excessive drill steel wear
- erosion of hole collaring point
- extra dust emissions
- increased fuel consumption



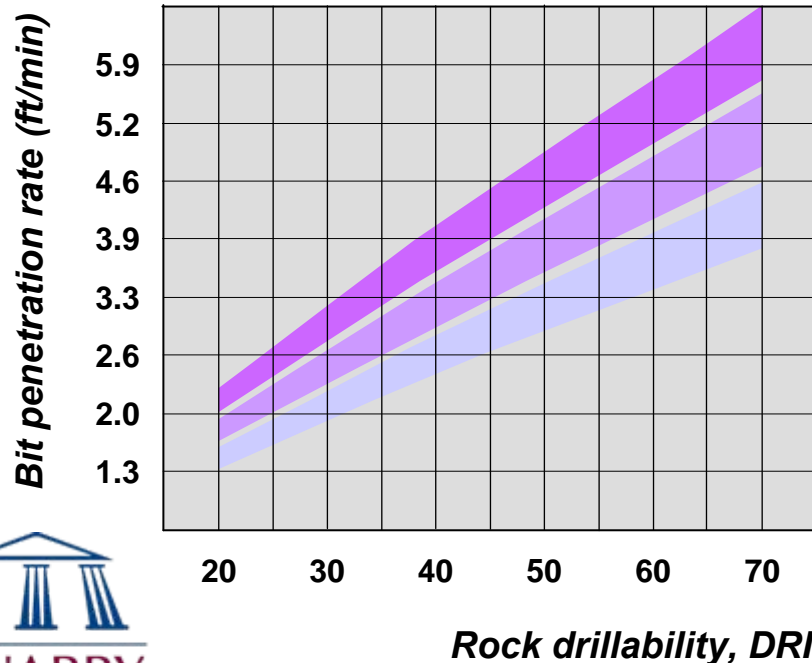
Correction factors

- high density rock
- badly fractured rock
(air lost in fractures - use water or foam to mud up hole walls)
- high altitude
(low density air)
- large chips



Predicting bit penetration rates - TH

- **rock mass drillability, DRI**
- **percussion power level in rod(s)**
- **bit diameter**
 - ✓ *hole wall confinement of gauge buttons*
- **goodness of hole-bottom chipping**
 - ✓ *bit face design and insert types*
 - ✓ *drilling parameter settings (RPM, feed)*
- **flushing medium and return flow velocity**



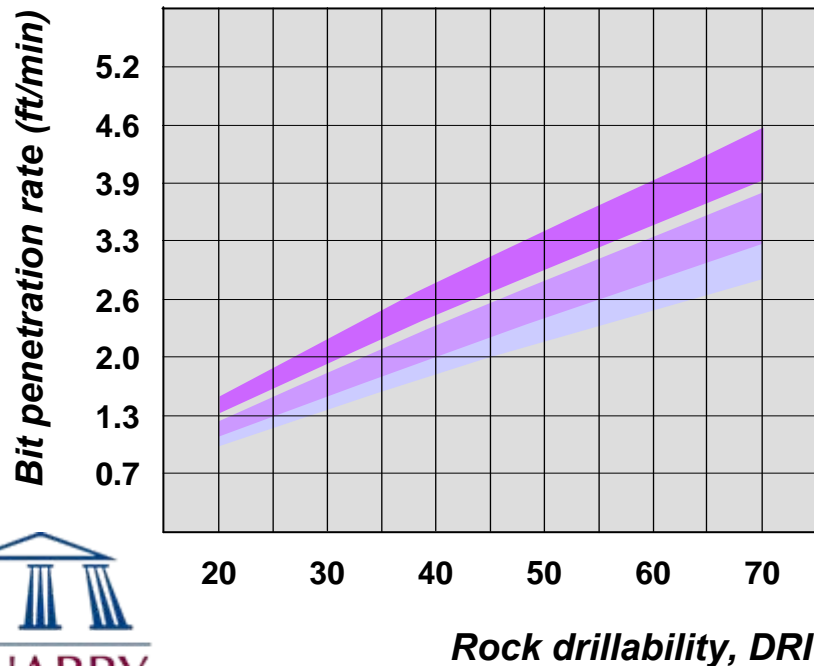
HL510/HLX5T	51 mm	2"
HL600	64 mm	2.5"
HL710/800T	76 mm	3"
HL1500/1560T	102 mm	4"

HL510/HLX5T	64 mm	2.5"
HL600	76 mm	3"
HL710/800T	89 mm	3.5"
HL1000	89 mm	3.5"
HL1500/1560T	115 mm	4.5"

HL510/HLX5T	76 mm	3"
HL600	89 mm	3.5"
HL710/800T	102 mm	4"
HL1000	115 mm	4.5"
HL1500/1560T	127 mm	5"

Predicting bit penetration rates - DTH

- **rock mass drillability, DRI**
- **percussion power of hammer**
- **bit diameter**
 - ✓ *hole wall confinement of gauge buttons*
- **goodness of hole-bottom chipping**
 - ✓ *bit face design and insert types*
 - ✓ *drilling parameter settings (RPM, feed)*
- **flushing and return flow velocity**



M50 / M55	140 mm	5.5"
M60 / M65	165 mm	6.5"

M30	89 mm	3.5"
M40	115 mm	4.5"
M60 / M65	203 mm	8"

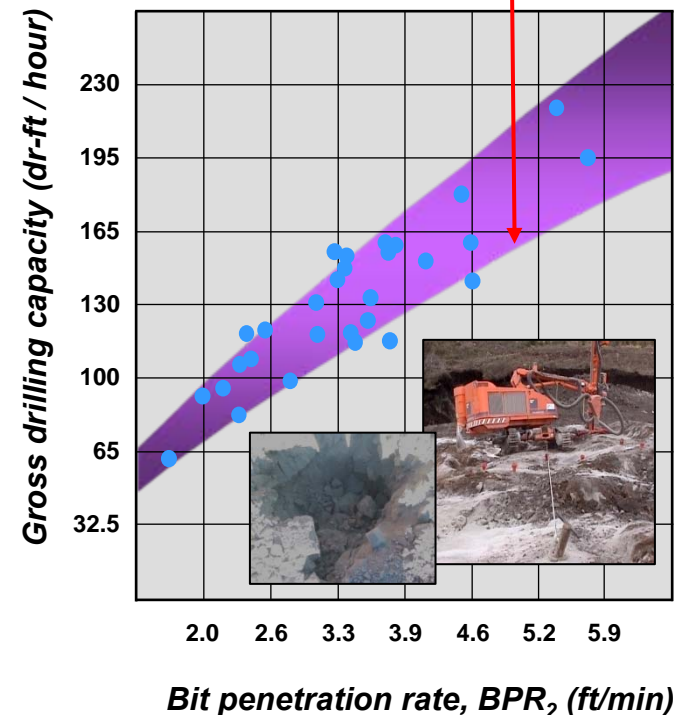
M85	251 mm	9 7/8"
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Gross drilling capacities (dr-ft/h)

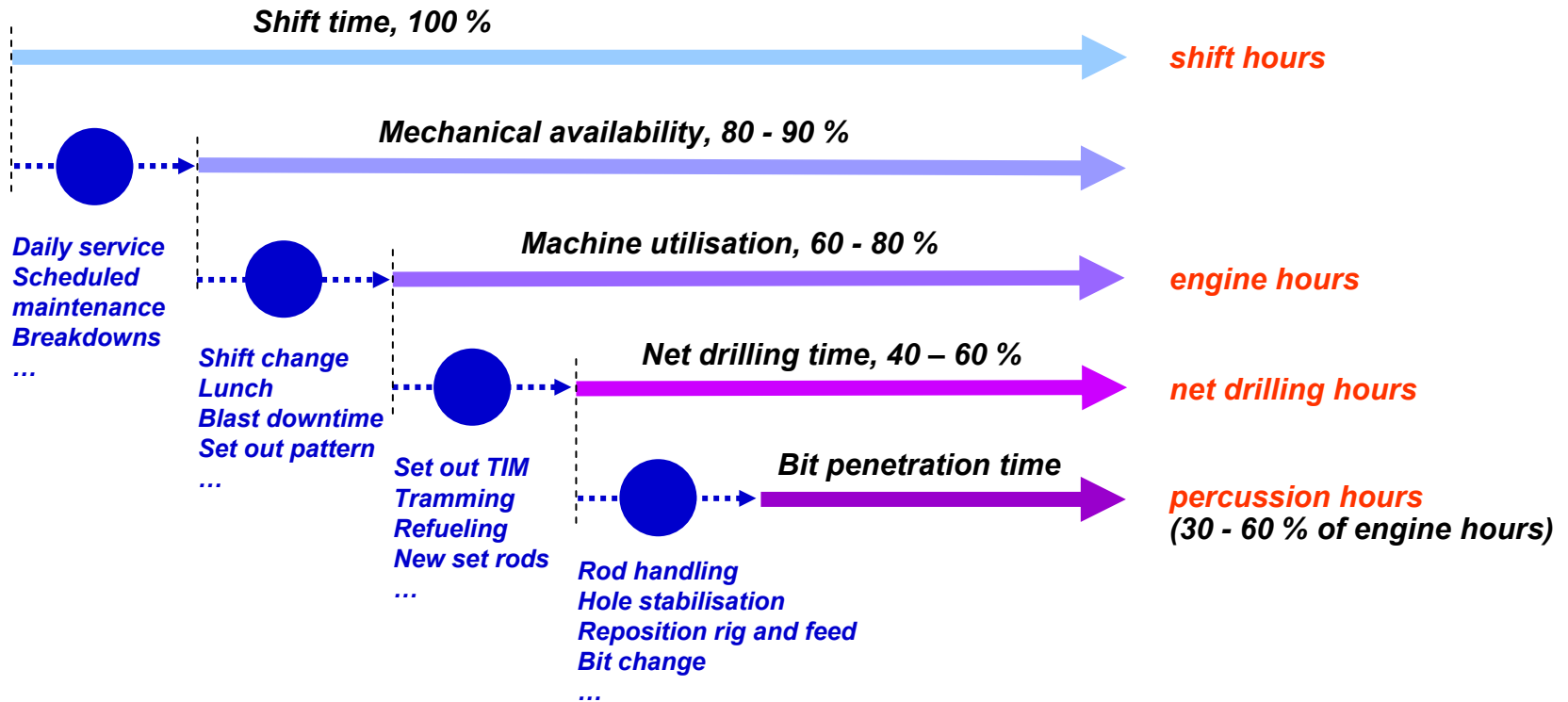
- *rig setup and feed alignment time per drill-hole*
- *collaring time through overburden or sub-drill zone*
- *drill-hole wall stabilisation time (if required)*
- *rod handling times (unit time and rod count)*
- *bit penetration rate loss percentage i.e.*
 - ✓ *rods and couplings* 6.1 % per rod
 - ✓ *MF rods* 3.6 % per rod
 - ✓ *tubes* 2.6 % per tube
- *effect of percussion power levels on:*
 - ✓ *bit penetration rates*
 - ✓ *drill steel service life*
 - ✓ *drill-hole straightness*
- *rig tramming times between benches, refueling, etc.*
- *effect of operator work environment on effective work hours per shift*
- *rig availability, service availability, service and maintenance intervals*

- Poor net drilling capacities for:**

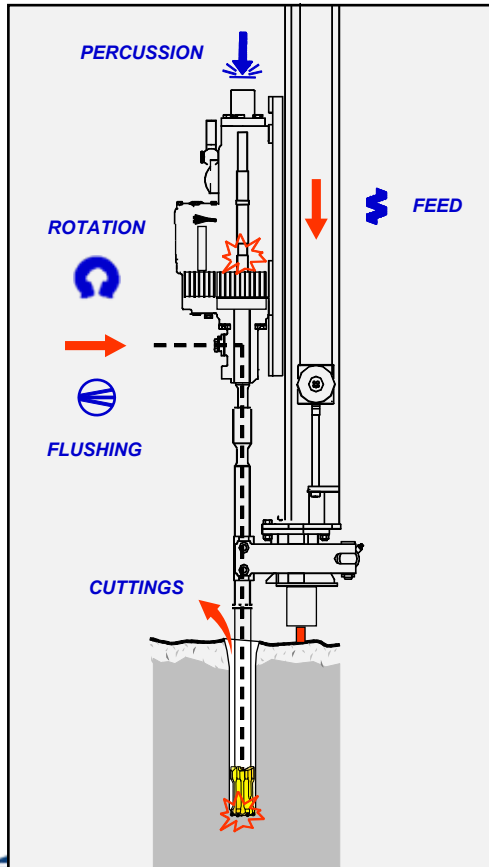
 - ✓ very broken rock
 - ✓ terrain benches - winching
 - ✓ very low or very high benches
 - ✓ very poor collaring conditions



Typical breakdown of longterm rig usage and capacities



Mechanics of percussive drilling



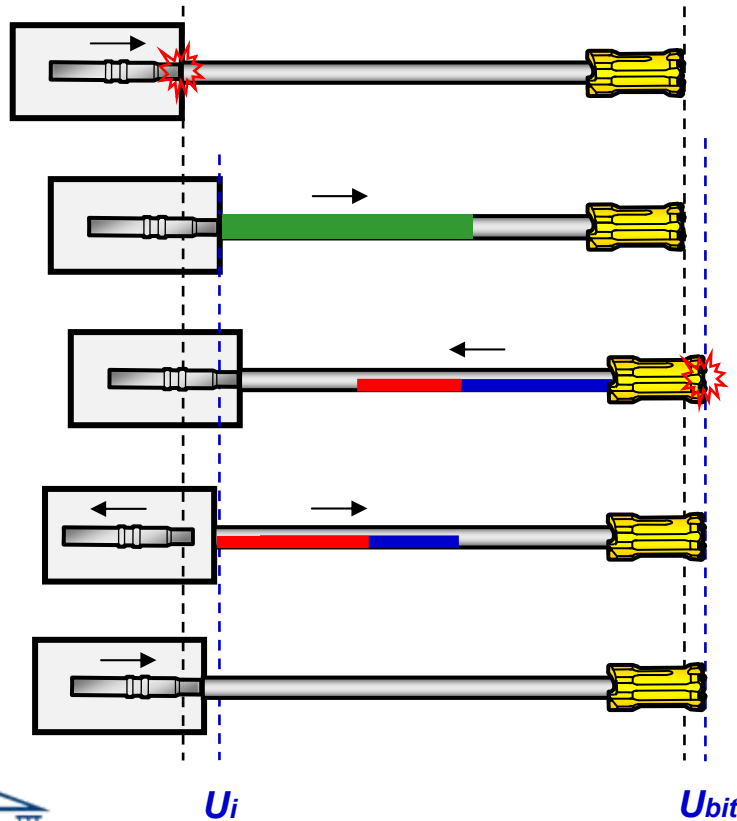
Percussive drilling

- **Down-the-hole, DTH**
Stress waves transmitted directly through bit into rock
- **Tophammer**
Stress wave energy transmitted through shank, rods, bit, and then into rock

Basic functions

- **percussion** - *reciprocating piston used to produce stress waves to power rock indentation*
- **feed** - *provide bit-rock contact at impact*
- **rotation** - *provide bit impact indexing*
- **flushing** - *cuttings removal from hole bottom*
- **foam flushing** - *drill-hole wall stabilisation*

Percussive impact cycle in TH drilling



Piston accelerates forwards and strikes shank

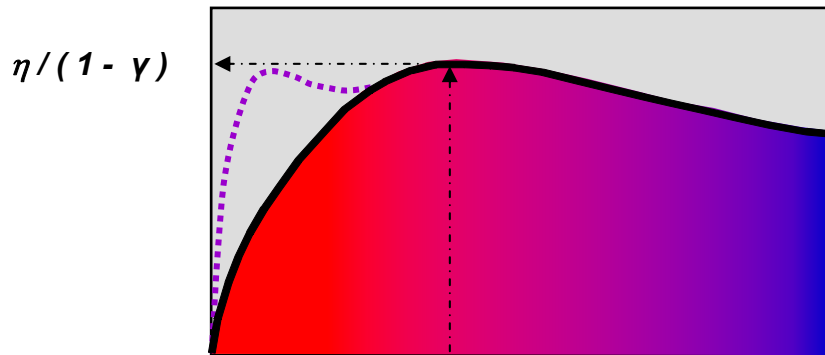
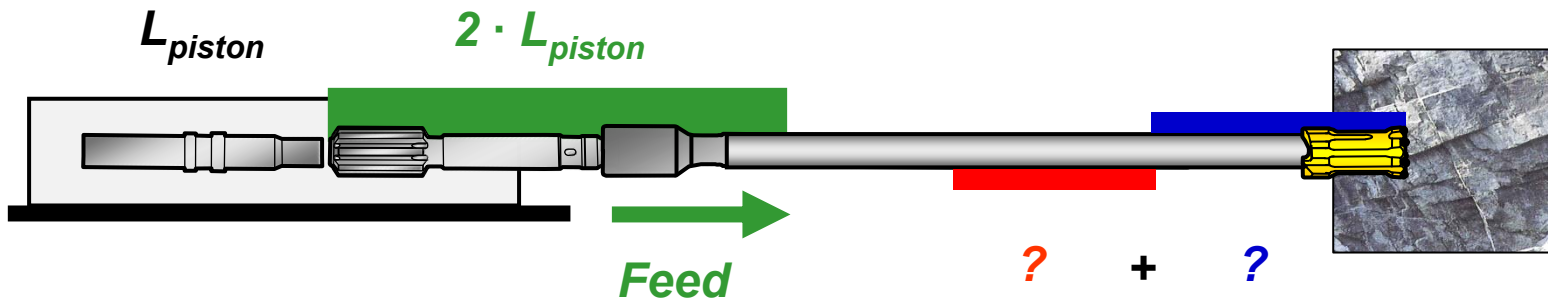
*Incident stress wave travels down drill string to bit.
Rod compression u_i*

*Incident stress wave powers bit indentation u_{bit} –
and reflections travel back to shank-end*

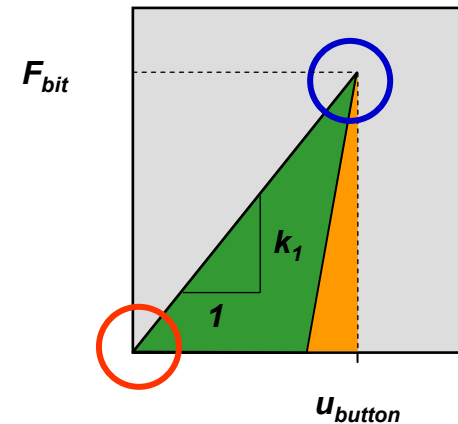
*Re-reflected stress waves travel to bit again – etc.
Piston accelerates backwards - starting a new cycle*

*Rock drill now moved forwards by u_{bit} – and drill
string ready for next piston strike*

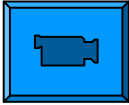
Energy transfer efficiency in TH drilling



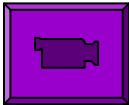
$k_1 =$ indentation resistance of bit (kN/mm)



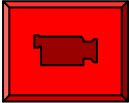
Energy transfer chain - video clip cases



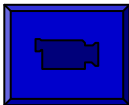
cavity



“perfect” bit / rock match



bit / rock gap – i.e. underfeed



bit face bottoming – caused by:

- *drilling with too high impact energy*
- *drilling with worn bits i.e. buttons with too low protrusion*

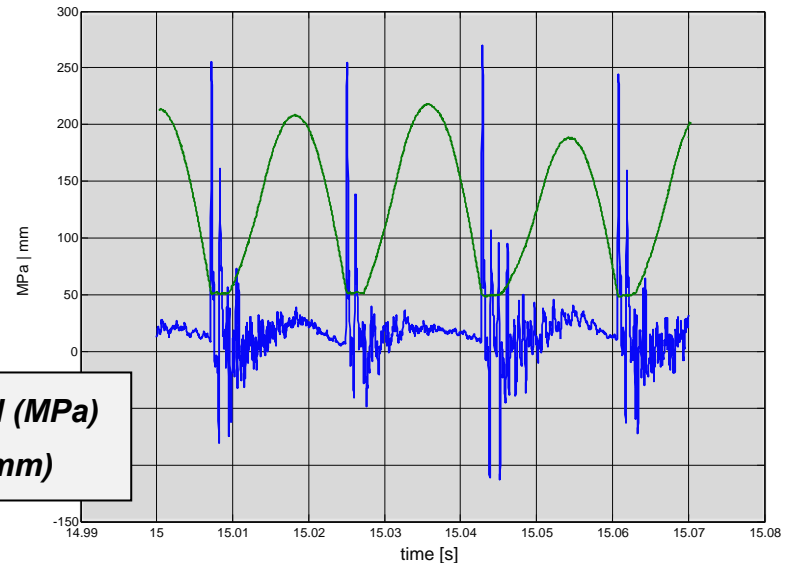
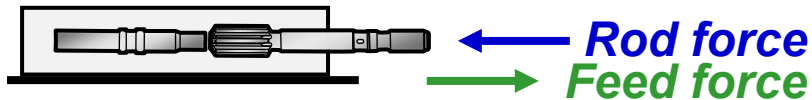
Feed force requirements

From a drilling point of view

- to provide bit-rock contact
- to provide rotation resistance so as to keep threads tight

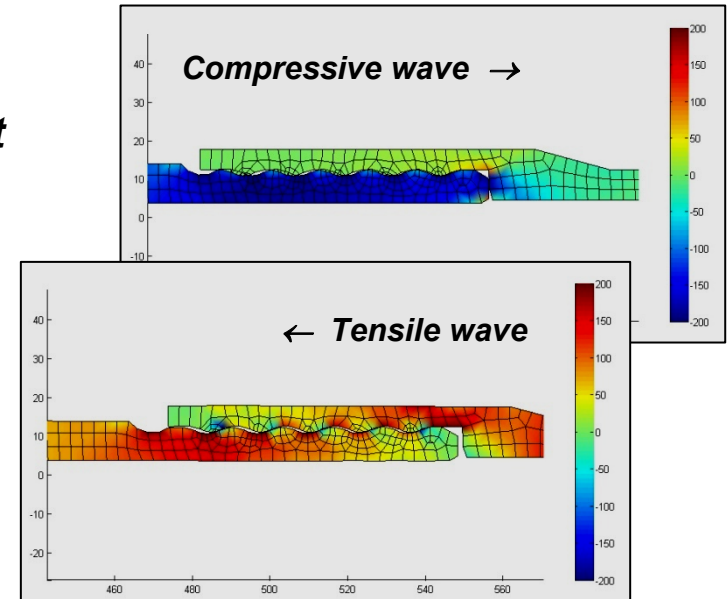
From a mechanical point of view

- compensate piston motion
- compensate linear momentum of stress waves in rods



Energy transmission efficiencies are divided into:

- **energy transmission through the drill string**
 - optimum when the cross section throughout the drill string is constant
 - length of stress wave
 - weight of bit
- **energy transmission to rock**
 - bit indentation resistance – k_1
 - bit-rock contact



The most critical issue in controlling stress waves is to avoid high tensile reflection waves.

Tensile stresses are transmitted through couplings by the thread surfaces - not through the bottom or shoulder contact as in the case for compressive waves.

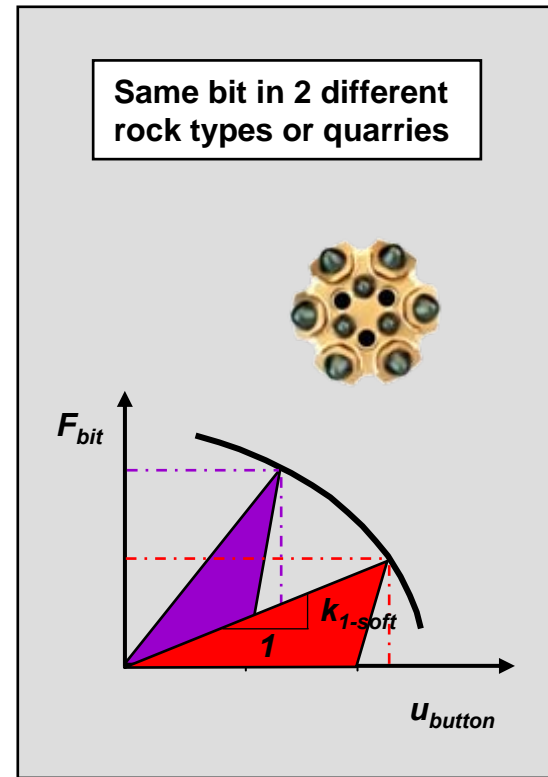
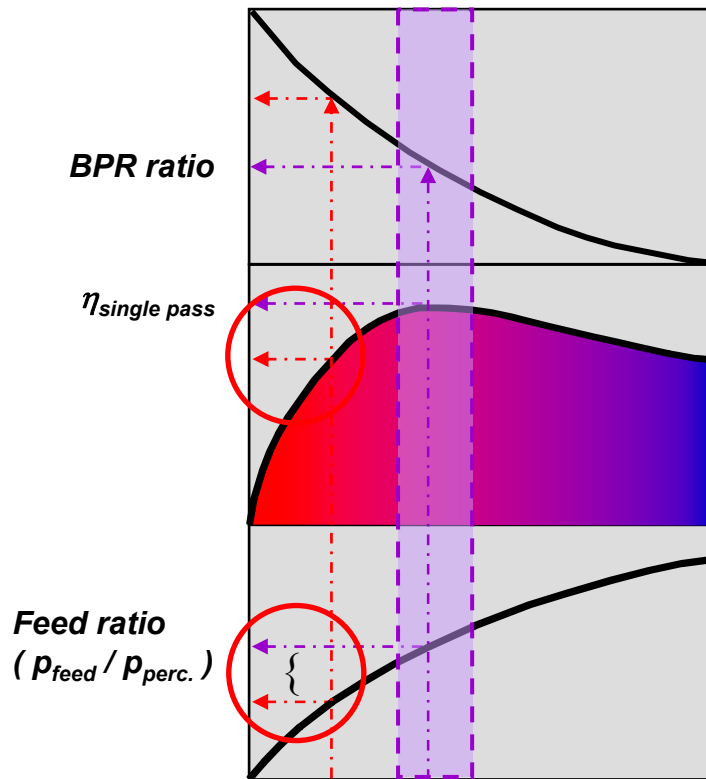
High surface stresses combined with micro-sliding result in high coupling temperatures and heavy wear of threads.



**QUARRY
ACADEMY**

Improving Processes. Instilling Expertise.

Matching drill settings to site conditions

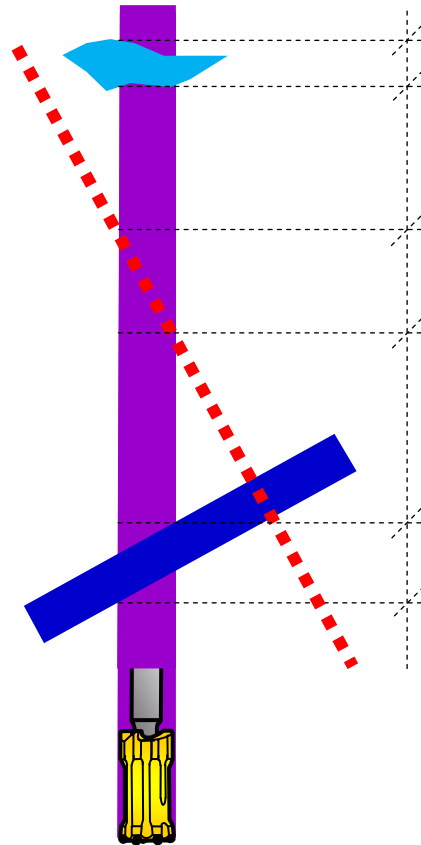
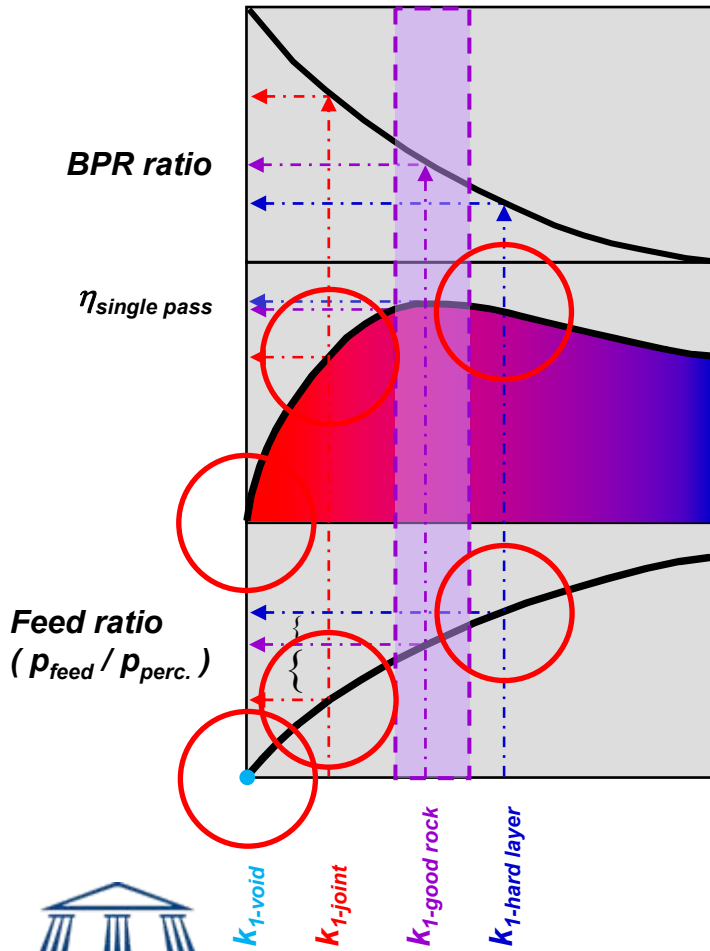


k_{1-soft} $k_{1-good\ rock}$

Rock hardness \dashrightarrow \dashleftarrow **Chipping during bit indentation**

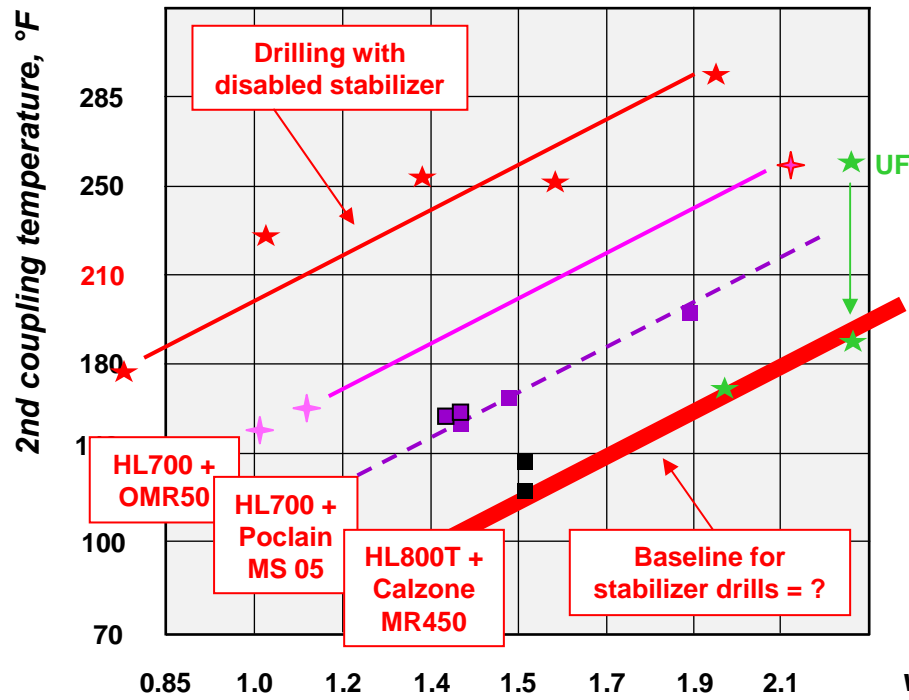
Button count and size \dashrightarrow
(and bit size)

Drilling in variable rock mass



$k_{1\text{-void}} \approx 0$	Total overfeed (feed speed control)
$k_{1\text{-good rock}}$	OK (ratio set here)
$k_{1\text{-joint}} < k_{1\text{-good rock}}$	Overfeed
$k_{1\text{-good rock}}$	OK
$k_{1\text{-hard layer}} > k_{1\text{-good rock}}$	Underfeed
Situation =>	Actual feed conditions

Ranger DX700 and 800 / Pantera DP1500



- R700² / Poclairn / Ø76 mm / MF-T45 / Otava
- ★ R700 / Ø76 mm / MF-T45 / Toijala
- ✦ R700 / Ø70-89 mm / MF-T45 / Croatia
- R800² / HL800T / Ø76 mm / MF-T45 / Savonlinna
- ★ P1500 / Ø152 mm / MF-GT65 / Myllypuro
- ★ P1500 / Ø127 mm / MF-GT60 / Baxter-Calif.

$$V_{gauge} = \pi d \cdot RPM / (60 \cdot 1000)$$

0.85 1.0 1.2 1.4 1.5 1.7 1.9 2.1

V_{gauge} (ft/s)

66	79	92	105	118	132	145	158
56	67	79	90	101	112	125	135
49	59	69	78	88	98	108	118
39	47	55	63	71	79	87	95
33	39	46	53	59	66	72	79

RPM for Ø76mm – 3”

RPM for Ø89mm – 3½”

RPM for Ø102mm – 4”

RPM for Ø127mm – 5”

RPM for Ø152mm – 6”

Summary of drill settings - TH

- *higher percussion pressure* => *penetration rates increase proportionally with percussion power*
=> *more drill steel breakage if ...*
=> *deviation increases with percussion energy*
- *feed ratio ($P_{\text{feed}} / P_{\text{percussion}}$)*
=> *ratio controls average feed levels*
=> *UF reduces drill steel life (heats up threads)*
=> *OF increases deviation (especially bending)*
- *higher rotation pressure* => *tightens threads (open threads reduce drill steel life)*
=> *increases with OF*
=> *increases with drill string bending*
- *higher bit RPM* => *increases gauge button wear (especially in abrasive rocks)*
=> *increases indexing of button footprints on drill hole bottom*
=> *straighter holes*
=> *higher thread temperatures*
- *bits* => *select bits with regard to penetration rates, hole straightness, stable drilling (percussion dynamics), price, ...*
=> *bit condition / regrind intervals / damage to rock drill*

How do we go about drilling straighter holes?

- *understand the many issues leading to drill-hole deviation*
- *technically good drill string*
- *technically good drill rig, instrumentation, ...*
- *motivate the drillers!*



Can we drill straight holes?

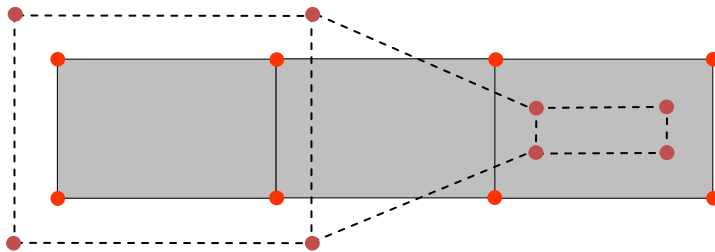
Ventilation Shaft, Olkiluoto Nuclear Power Plant

<i>Shaft diameter, Section I</i>	<i>Ø21.3'</i>
<i>Shaft length</i>	<i>49.2'</i>
<i>Rock type</i>	<i>Quartz Diorite</i>
<i>Contour hole size</i>	<i>Ø60mm – 2.36"</i>
<i>Contour hole charging</i>	<i>80 g/m cord</i>
<i>Contour hole spacing</i>	<i>1.3'</i>
<i>Contour row burden</i>	<i>2.3'</i>



What happens when we shoot holes that look like spaghetti?

- *floor humps* ⇒ *poor loading conditions, uneven floors*
- *poor walls* ⇒ *unstable walls*
⇒ *difficult 1st row drilling*
- *flyrock* ⇒ *safety*
- *blowout of stemming* ⇒ *safety, dust, toes, ...*
- *blast direction* ⇒ *quality of floors and walls*
- *shothole deflagration / misfires* ⇒ *safety*
⇒ *locally choked muckpiles (poor diggability)*
- *good practice* ⇒ *max. drill-hole deviation up to 2 – 3% for production drilling*



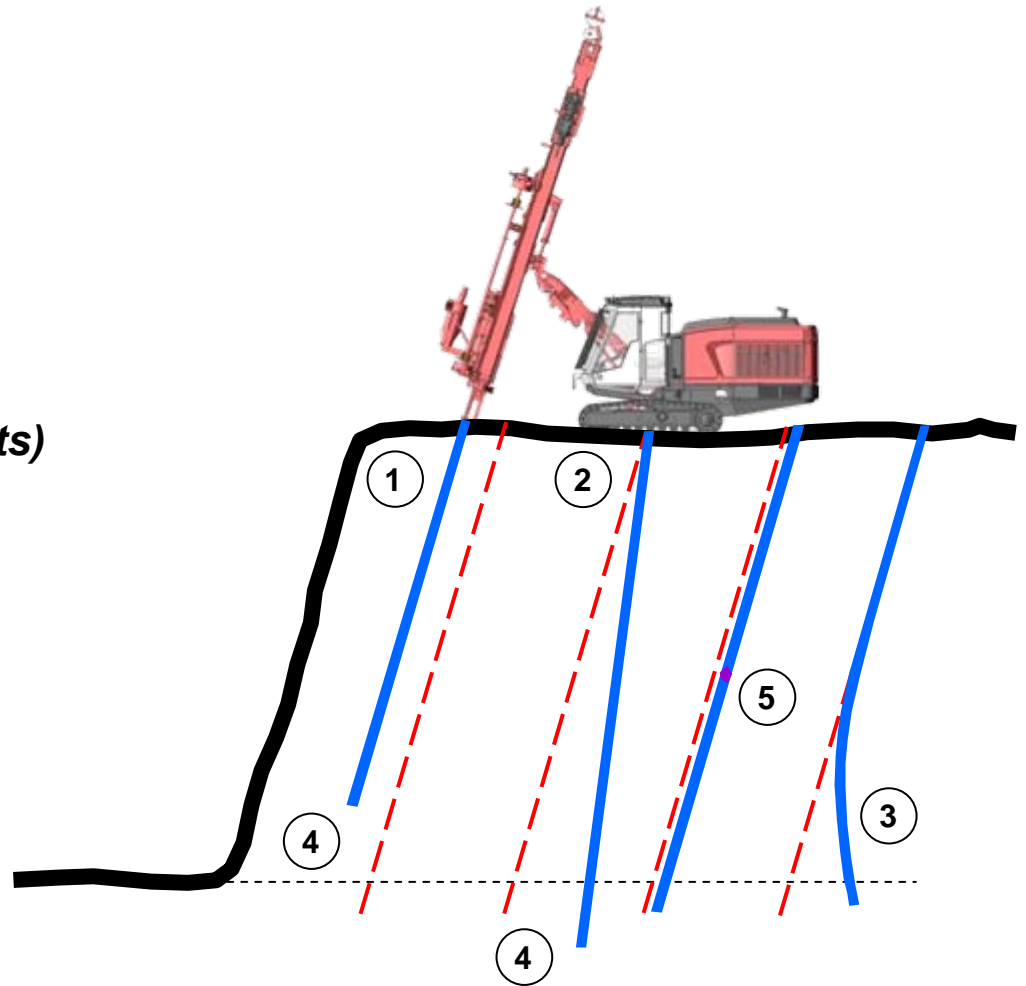
Drill-hole collar positions

Drill-hole positions at hole bottom

Accurate drilling gives effective blasting

Sources of drilling error

1. Collar position
2. Hole inclination and direction
3. Deflection
4. Hole depth
5. Omitted or lost holes
6. Shothole diameter (worn out bits)



Shothole diameter error control

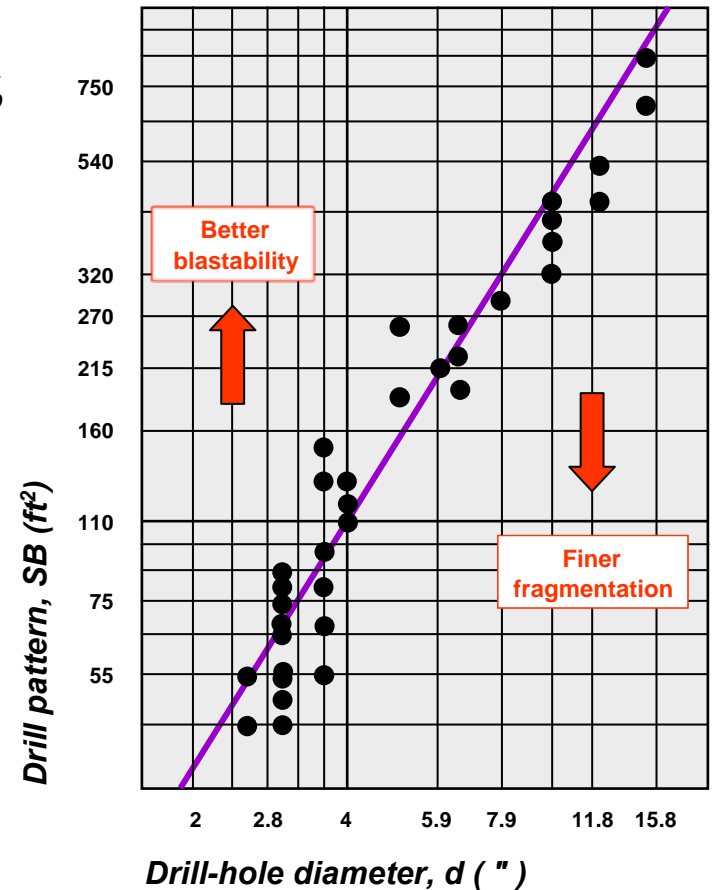
- *bits loose diameter due to gauge button wear*
- *typical diameter loss for worn out bits is ~ 10%*
- *diameter loss effect on drill patterns*

Diameter new bit $\text{Ø}102\text{mm} - 4''$

Diameter worn out $\text{Ø}89\text{mm} - 3\frac{1}{2}''$

Diameter loss $(4 - 3\frac{1}{2}) / 4 = 12.8\%$

\Rightarrow *Drill pattern too big* $(4 / 3\frac{1}{2})^{1.6} = 24\%$



Collar position error control

- *use tape, optical squares or alignment lasers for measuring in collar positions*
- *use GPS or total stations to measure in collar positions*
- *collar positions should be marked using painted lines – not movable objects such as rocks etc.*
- *completed drillholes should be protected by shothole plugs etc. to prevent holes from caving in (and filling up)*
- *use GPS guided collar positioning devices e.g. TIM-3D*



Difficult 1st row
drilling

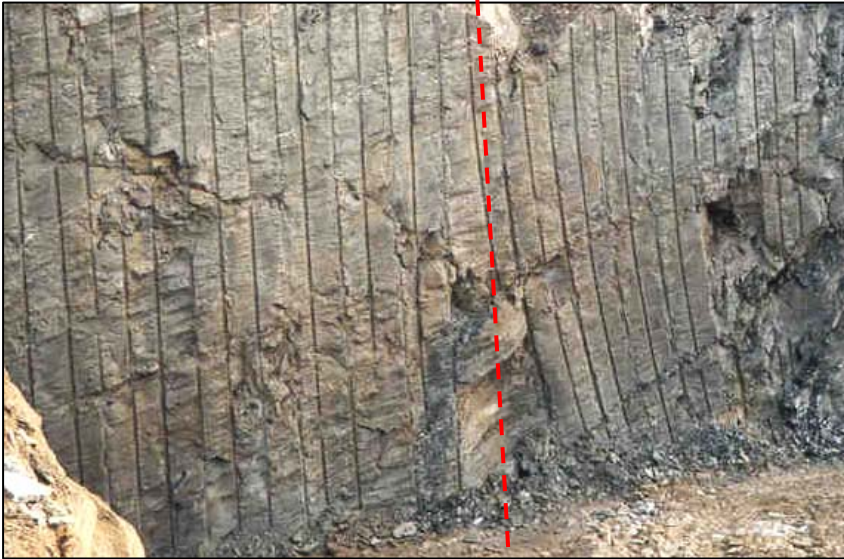
Examples of drill-hole deviation

Directional error for $\text{Ø}3\frac{1}{2}$ "
retrac bit / T45 in granite



Drill string deflection caused
by gravitasional pull or
sagging of drill steel in
inclined holes in syenite

Examples of drill-hole deviation



**Deflection with and without
pilot tube for $\text{Ø}3\frac{1}{2}$ " DC retrac
bit / T51 in mica schist**



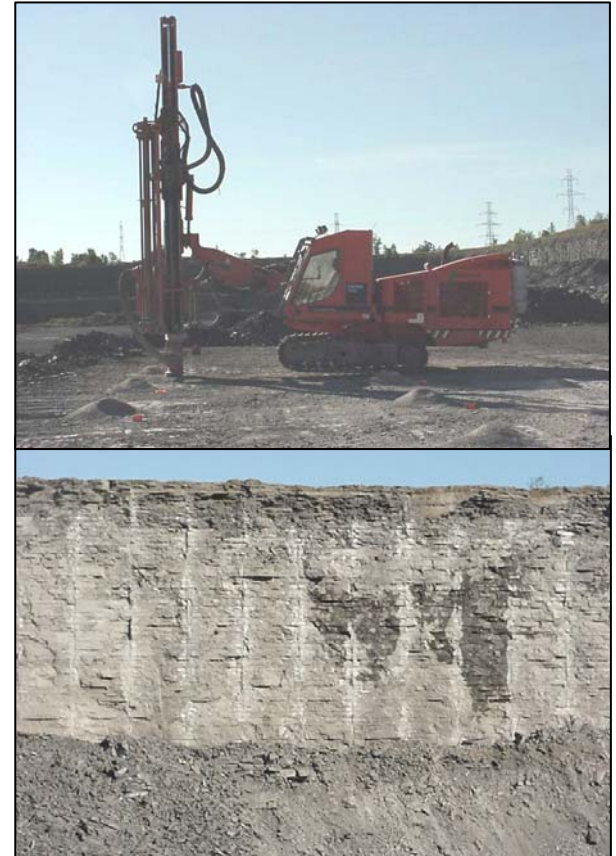
**Floor hump due to
explosives malfunction
– caused by drill string
deflection**

Lafarge Bath Operations, Ontario

Annual production **1.6 mill. tons**

Rock type **Limestone**

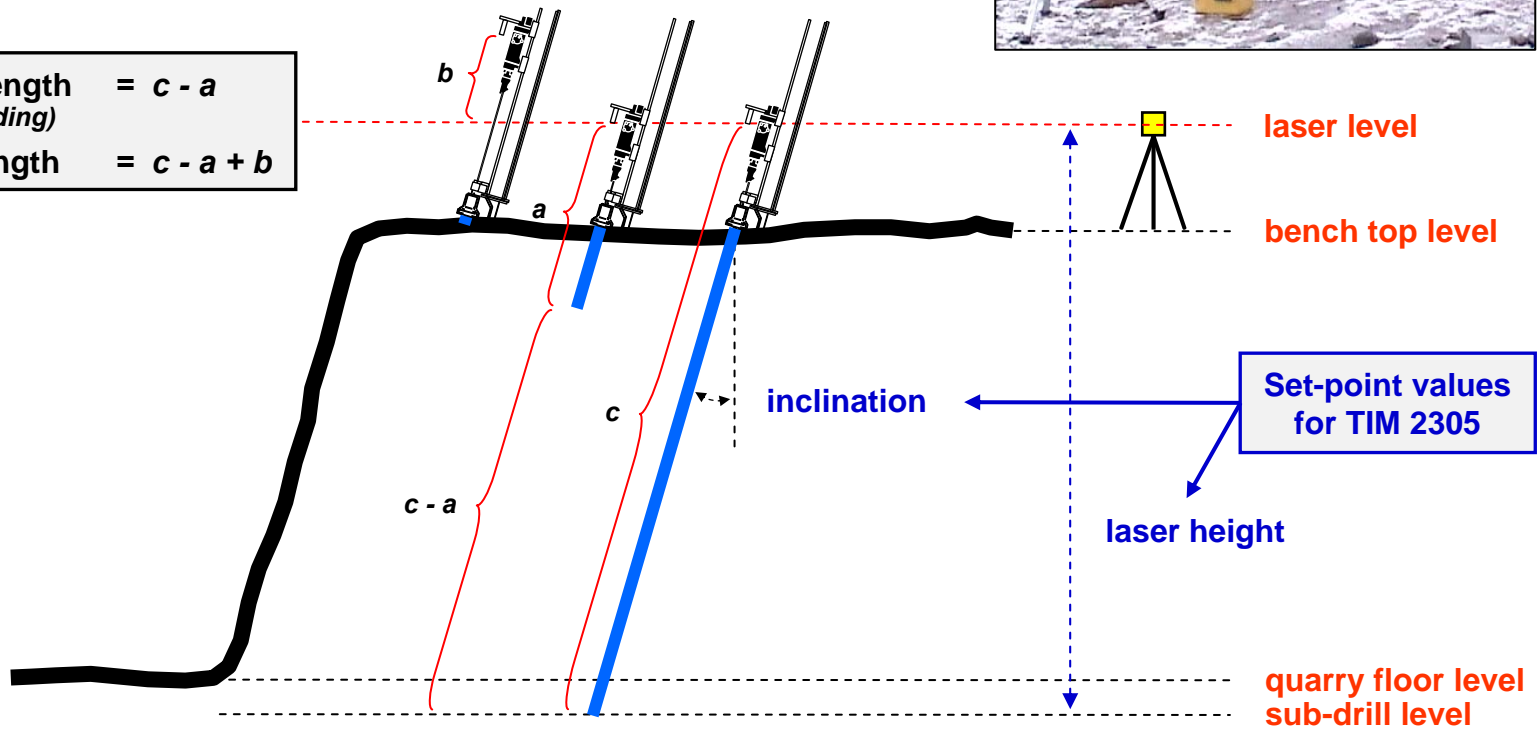
Bench height	105'
Bit	Ø115mm - 4½" guide XDC
Drill steel	Sandvik 60 + pilot tube
Hole-bottom deflection	< 1.5 %
Gross drilling capacity	220 dr-ft/h
Drill pattern	14¾' x 15¾' (staggered)
Sub-drill	0' (blast to fault line)
Stemming	9¼'
No. of decks	3
Stem between decks	5.9'
Deck delays	25 milliseconds
Charge per shothole	520 lbs
Explosives	ANFO (0.95 & 0.85 g/cm³)
Powder factor	0.34 kg/bm³



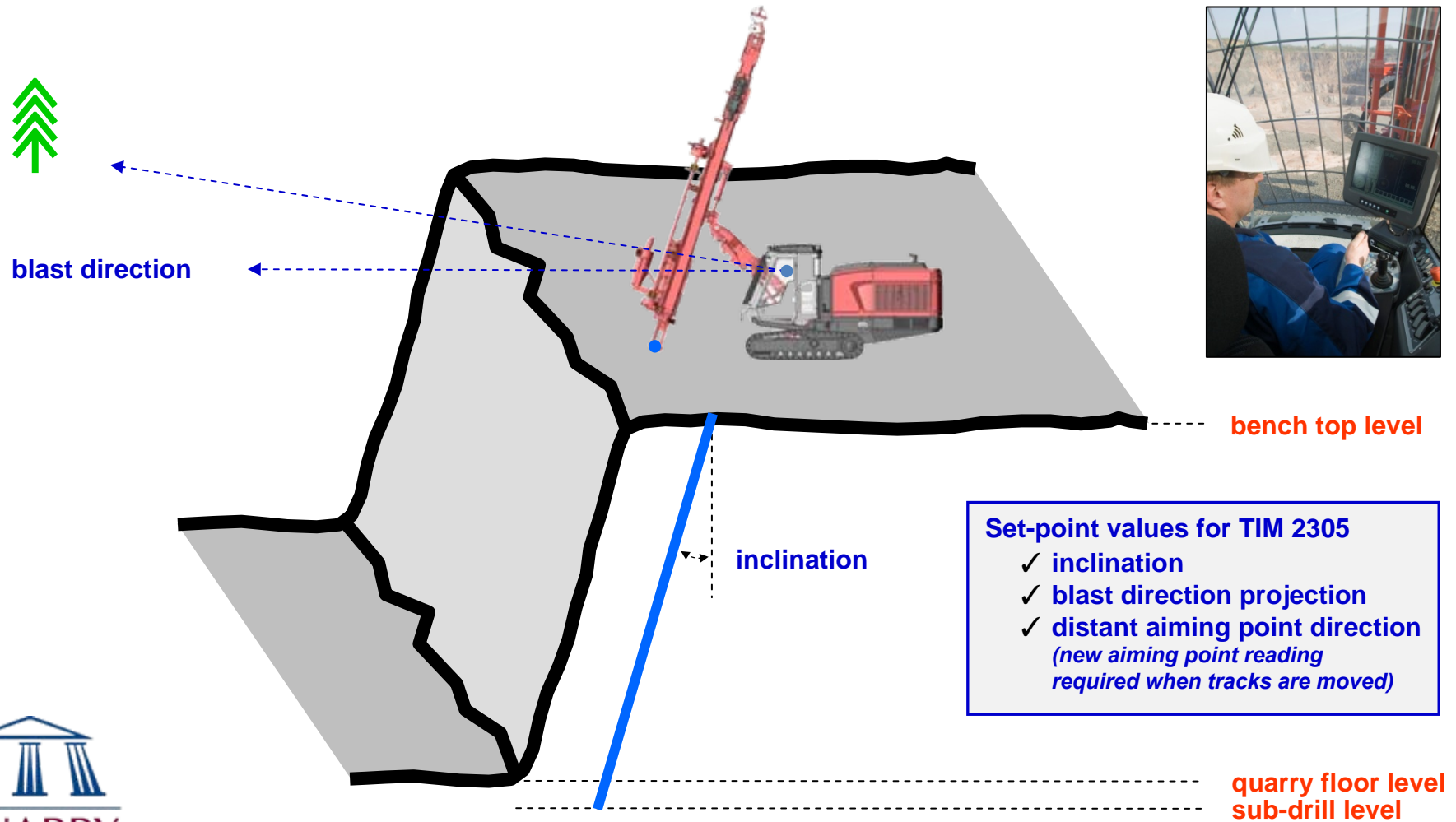
Hole depth error control



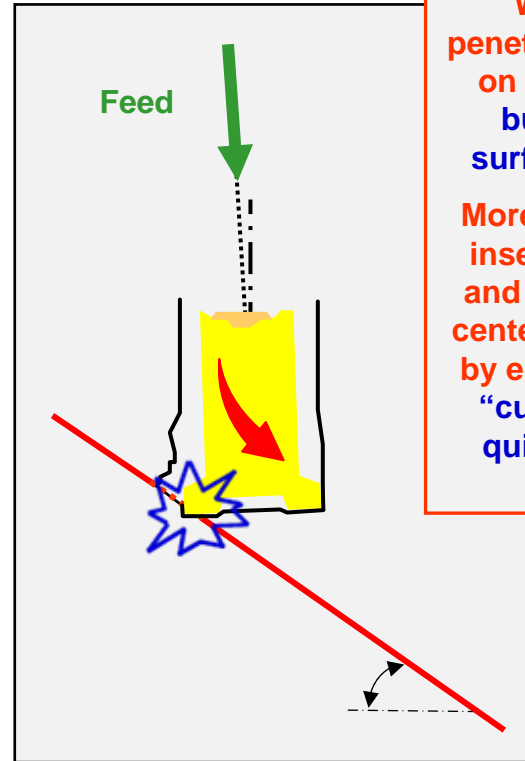
Remaining drill length = $c - a$
(at 1st laser level reading)
Total drill hole length = $c - a + b$



Inclination and directional error control



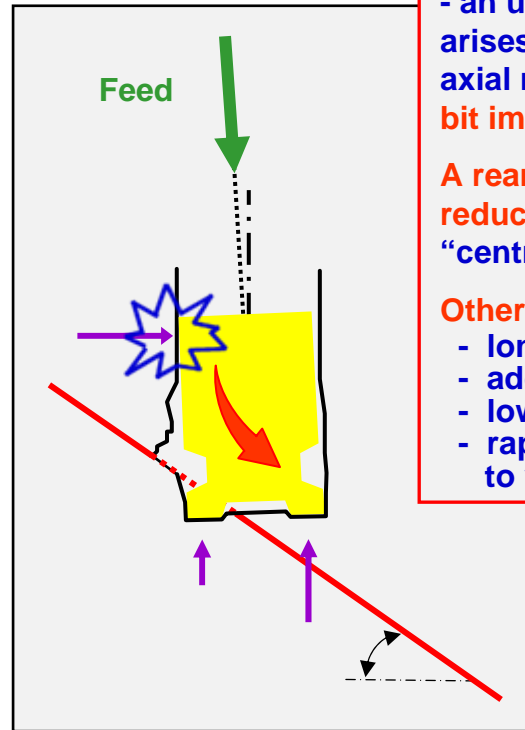
How bit face designs enhance drill-hole straightness



When the bit first starts to penetrate through the joint surface on the hole bottom - the gauge buttons tend to skid off this surface and thus deflect the bit.

More aggressively shaped gauge inserts (ballistic / chisel inserts) and bit face gauge profiles (drop center) reduce this skidding effect by enabling the gauge buttons to "cut" through the joint surface quickly - thus resulting in less overall bit deflection.

How bit skirt designs enhance drill-hole straightness

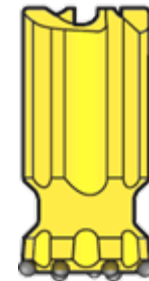


As the bit cuts through the joint surface - an uneven bit face loading condition arises; resulting in bit and drill string axial rotation - which is proportional to bit impact force imbalance.

A rear bit skirt support (retract type bits) reduces bit and string axial rotation by “centralizing” the bit.

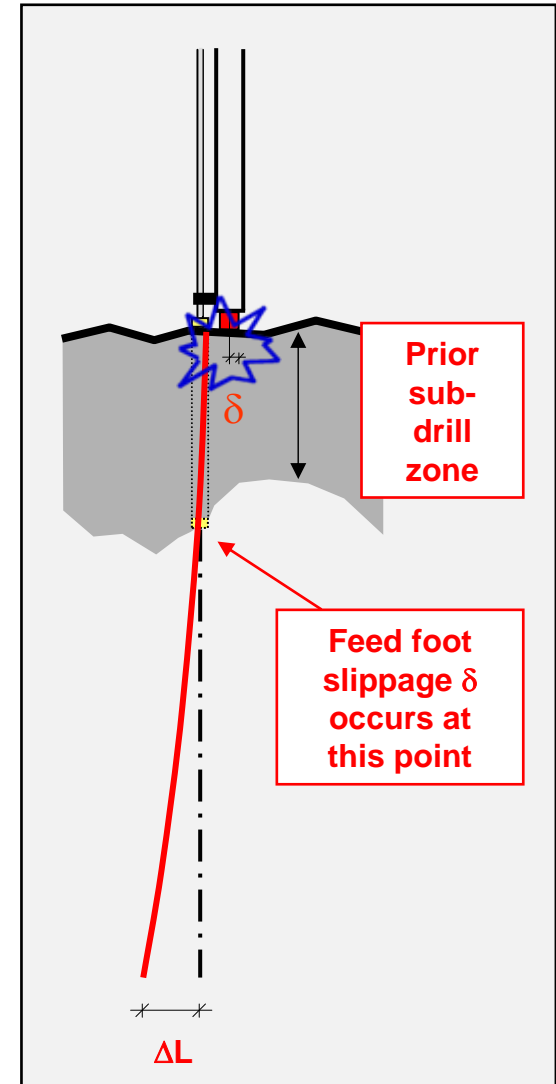
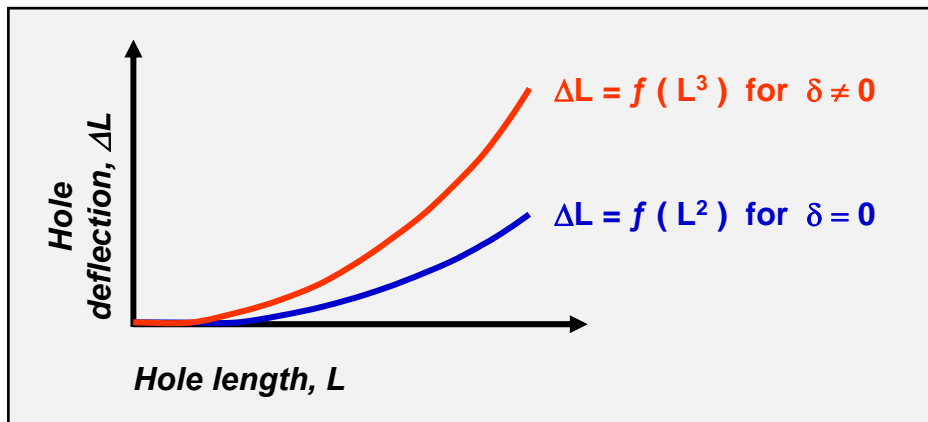
Other counter measures:

- longer bit body
- add pilot tube behind bit
- lower impact energy
- rapid drilling control system reacting to varying torque and feed conditions

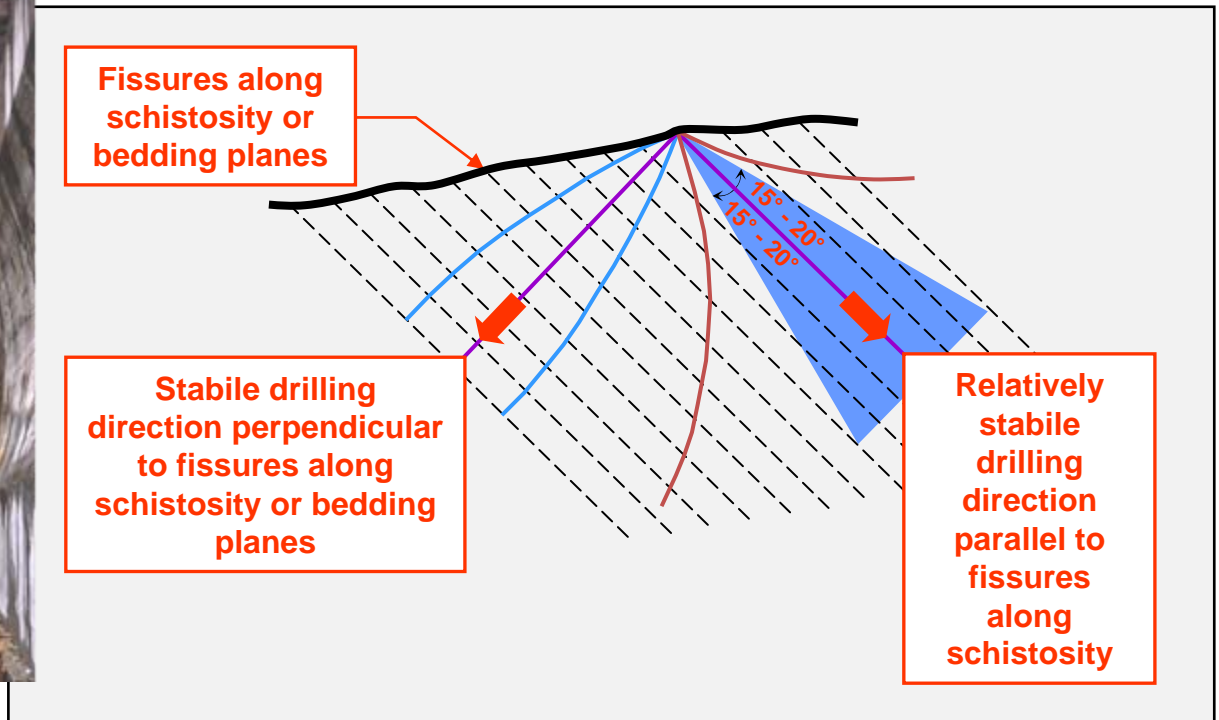


Drill-hole deflection error control

- select **bits** less influenced by rock mass discontinuities
- reduce drill string deflection by using **guide tubes, etc.**
- reduce drill string bending by using less **feed force**
- reduce **feed foot slippage** while drilling - since this will cause a misalignment of the feed and lead to excessive drill string bending
- avoid **gravitational** effects which lead to **drill string sagging** when drilling inclined shot-holes ($> 15^\circ$)
- avoid **inpit** operations with **excessive bench heights**

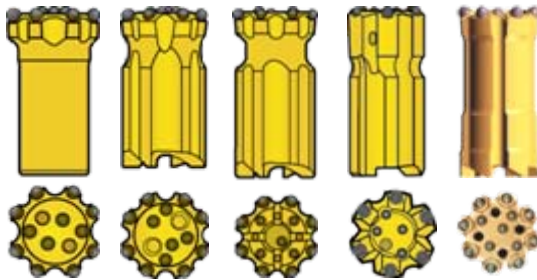
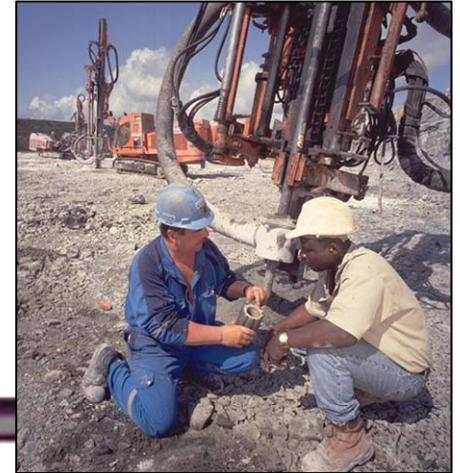


Drill-hole deflection trendlines in schistose rock



Selecting straight-hole drilling tools - TH

- **optimum bit / rod diameter relationship**
- **insert types / bit face and skirt**
 - **spherical / ballistic / chisel inserts**
 - **normal bits**
 - **retrac bits**
 - **drop center bits**
 - **guide bits**
- **additional drill string components**
 - **guide tubes / pilot (lead) tubes**



Drill pattern at quarry floor

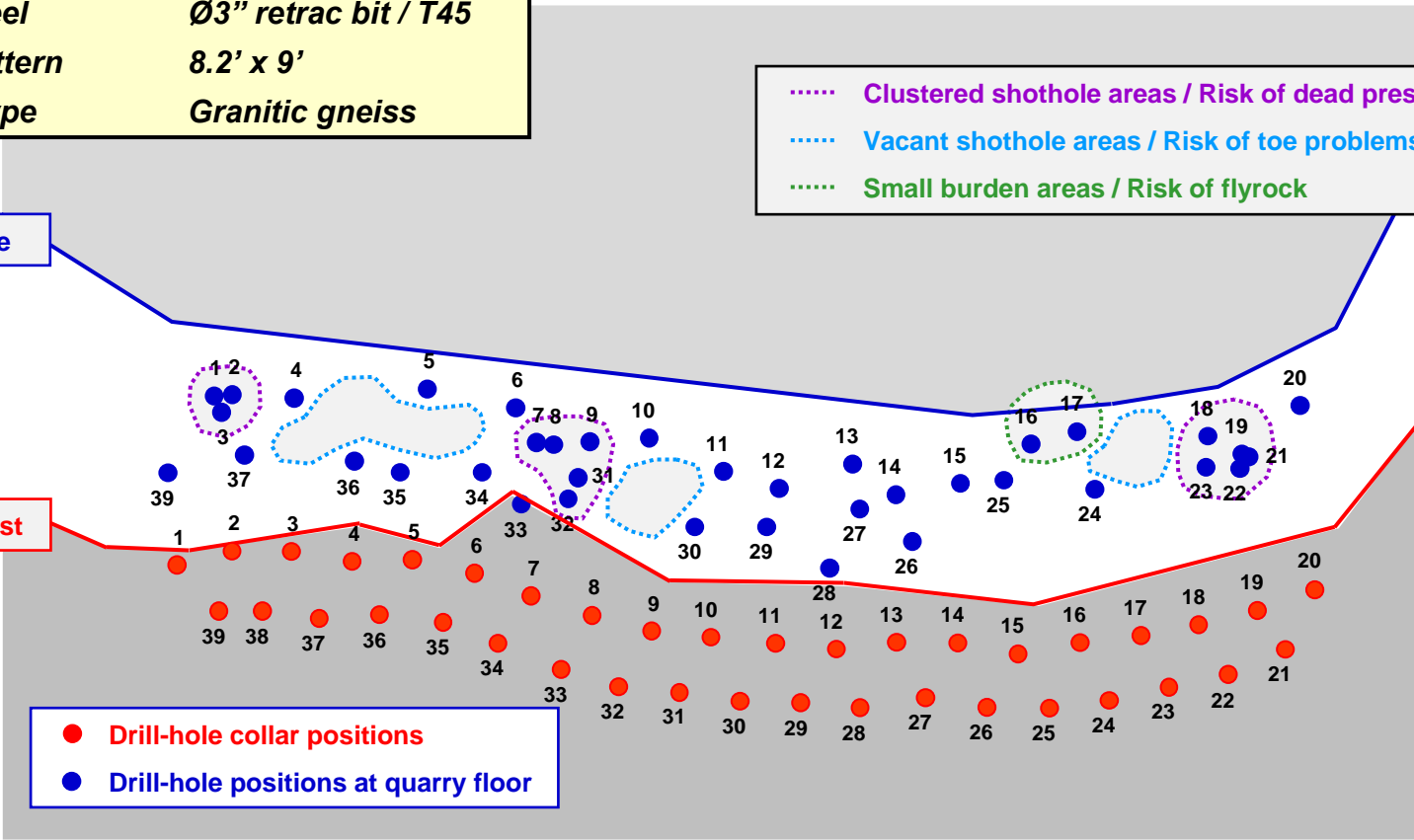
Bench height	108 ft
Hole inclination	14°
Drill steel	Ø3" retrac bit / T45
Drill pattern	8.2' x 9'
Rock type	Granitic gneiss

- ⋯⋯⋯ Clustered shothole areas / Risk of dead pressing
- ⋯⋯⋯ Vacant shothole areas / Risk of toe problems
- ⋯⋯⋯ Small burden areas / Risk of flyrock

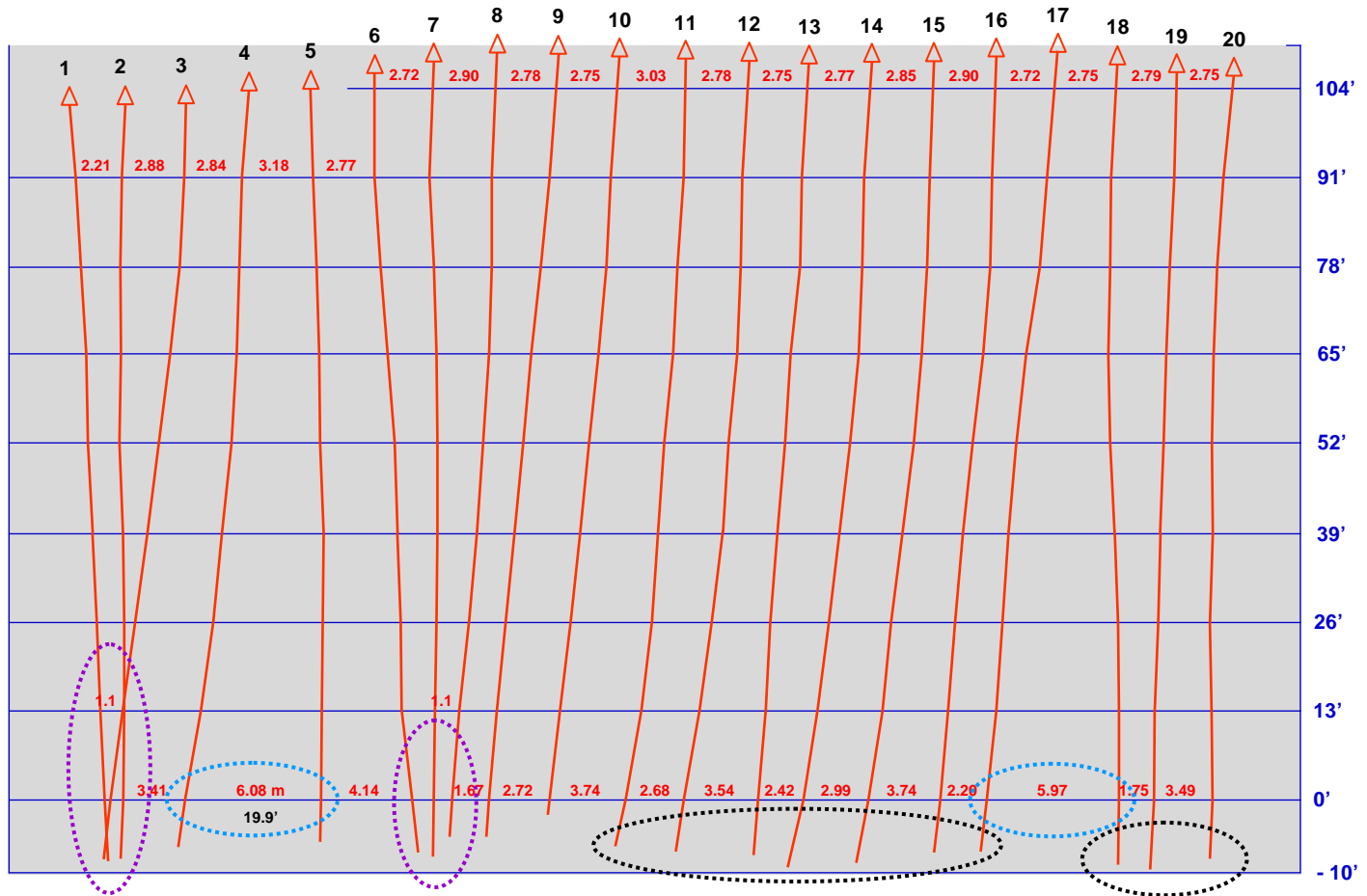
Bench toe

Bench crest

- Drill-hole collar positions
- Drill-hole positions at quarry floor



Vertical projection of Row #1



Prediction of deviation errors

- *direction of deviation can not be “predicted”*
- *magnitude of deviation can be predicted*

Rock mass factor, k_{rock}

- *massive rock mass* **0.33**
- *moderately fractured* **1.0**
- *fractured* **2.0**
- *mixed strata conditions* **3.0**

Bit design and button factor, k_{bit}

- *normal bits & sph. buttons* **1.0**
- *normal bits & ball. buttons* **0.70**
- *normal X-bits* **0.70**
- *retrac bits & sph. buttons* **0.88**
- *retrac bits & ball. buttons* **0.62**
- *retrac X-bits* **0.62**
- *guide bits* **0.38**

Drill-hole Deviation Prediction				
<i>predH=33.xls/A. Liserud</i>				
Location	Bench H = 33m			
Rock type	Granitic gneiss			
Bit type	Retrac bit			
Bit diameter (mm)	dbit	76		
Rod diameter (mm)	dstring	45		
Guide tube diameter (mm)	dguide / No	No		
Total deflection factor		kdef	1,34	
rock mass	krock	1,30		
drill-string stiffness	kstiffness	0,138		
bit wobbling	kw obbling	0,592		
guide tubes for rods	kguide	1,000		
bit design and button factor	kbit	0,88		
constant	krod	0,096		
Inclination and direction error factor		k I + D	47,8	
Drill-hole deviation prediction				
Drill-hole Length	Drill-hole Inc + Dir	Drill-hole Deflection	Drill-hole Deviation	Drill-hole Deviation
L	$\Delta L I + D$	ΔL_{def}	ΔL_{total}	$\Delta L_{total} / L$
(m)	(mm)	(mm)	(mm)	(%)
9,3	444	116	459	4,9
13,4	640	241	684	5,1
17,6	840	415	937	5,3
21,7	1036	631	1213	5,6
34,1	1628	1559	2254	6,6

Factors affecting drill-hole deviation

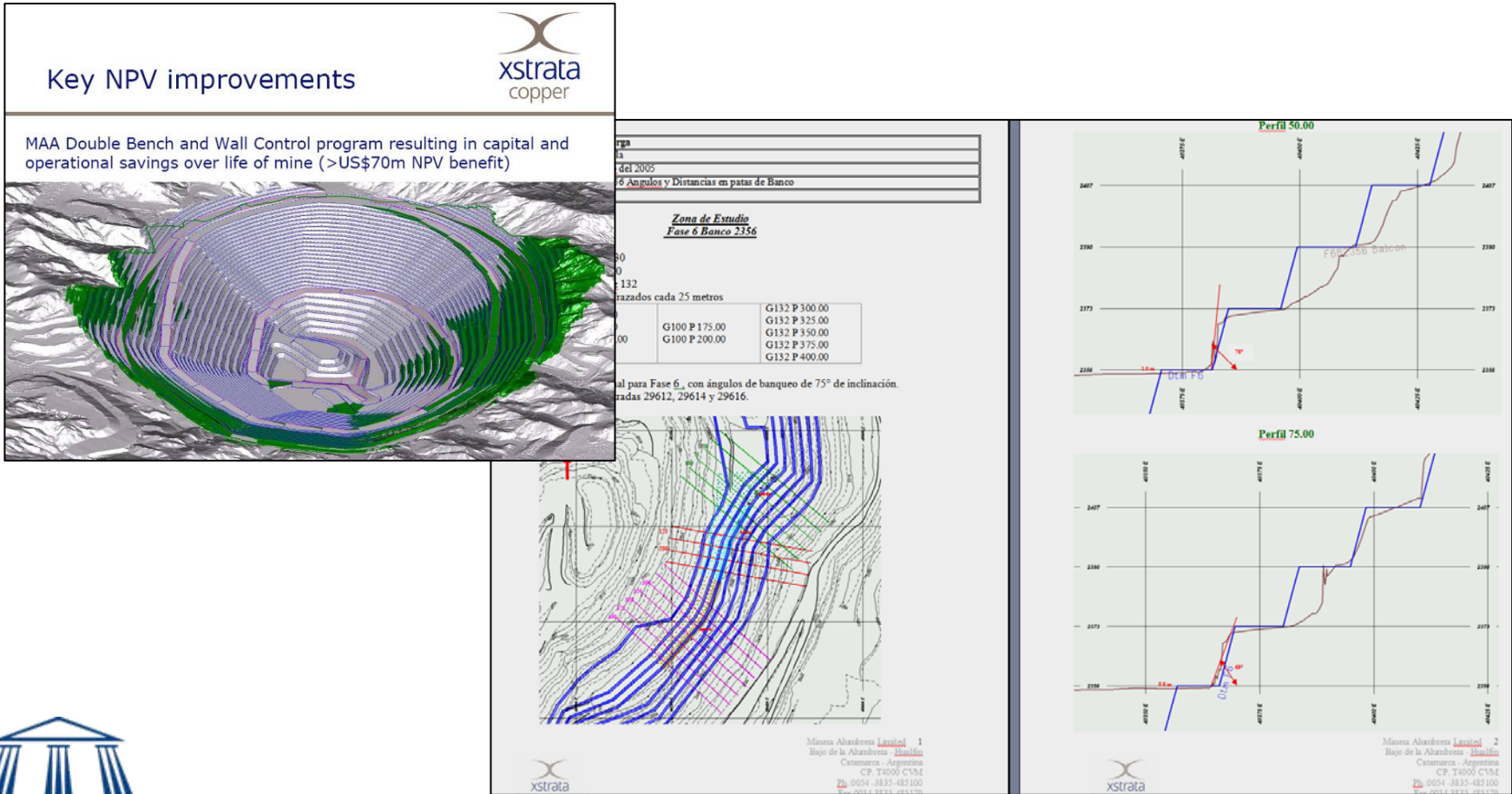
- *drill string startup alignment*
- *bit will follow a joint if at sharp angle to bit path*
- *drill string stiffness and “tube” steering behind bit*
- *deviation increases with impact energy*
- *button shape, bit face and bit body design*
- *drilling with dull buttons (worn bits)*
- *bit diameter checks when regrinding*
- *feed foot slippage while drilling*
- *removal or controlled drilling through prior sub-drill zone*
- *drilling control systems, i.e.*
 - *applied feed, torque and percussion dynamics*
- *operator motivation!*



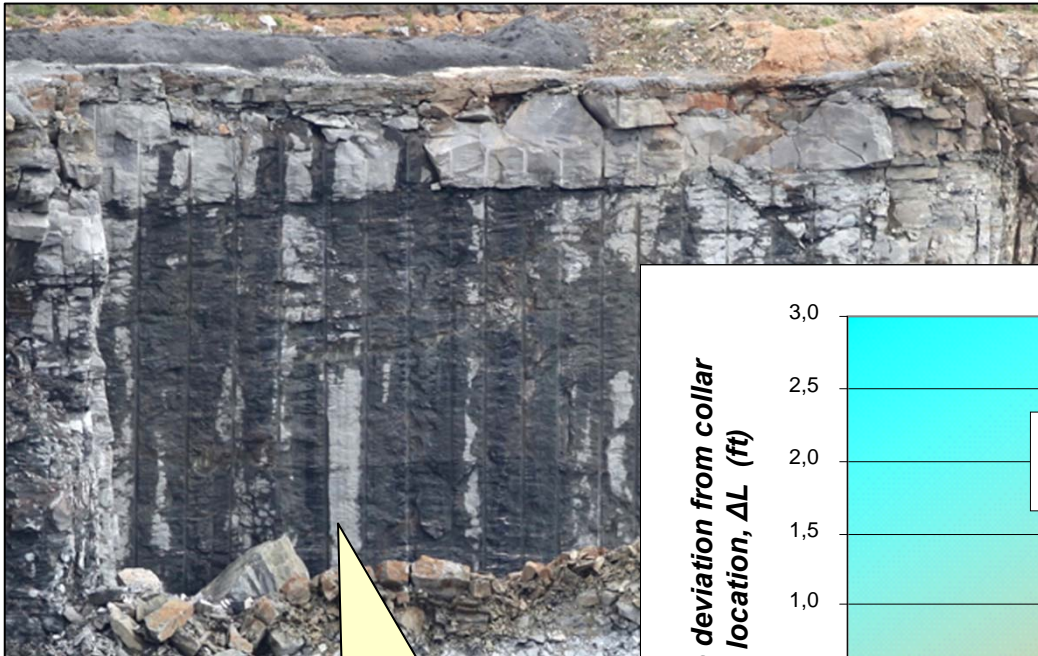
Mina Alumbreira - Double bench presplitting



Mina Alumbarrera - Pitwall scanlines

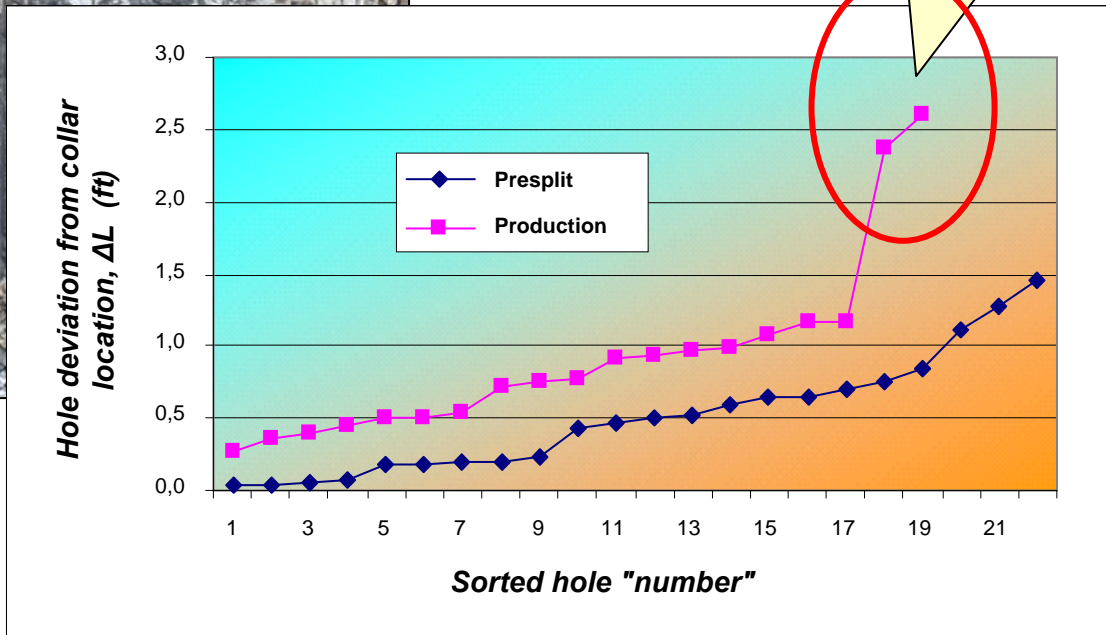


Wall control drilling - Macon Quarry, GA



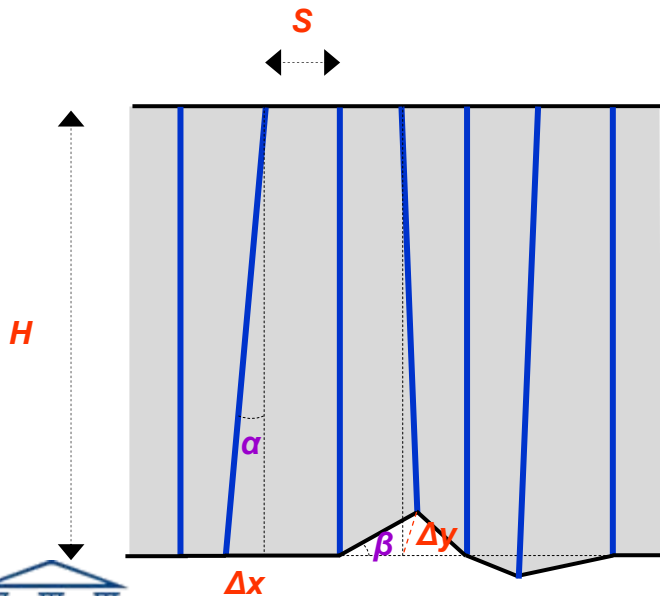
DP1500 - Ø87/3½" Tubes - 80'
Bench - Ø140/5½" Presplit

Excessive deviation due to feed foot slippage



Wall control drilling - Macon Quarry, GA

	ΔL	%	$\Delta x = \Delta y$	α	β
Max error	1.48 ft	1.8	1.05 ft ($\approx 2d$)	0.75°	12.0°
Median error	0.49 ft	0.6	0.36 ft ($\approx d$)	0.25°	4.2°



$$\Delta L = (\Delta x^2 + \Delta y^2)^{1/2}$$

Δy = error perpendicular to wall is of greater importance to extent of blast damage in backwalls

$$\beta = \text{atan } \Delta y / S$$

Δx = error parallel to wall - lesser importance

$$\alpha = \text{atan } \Delta x / H$$

Thank You



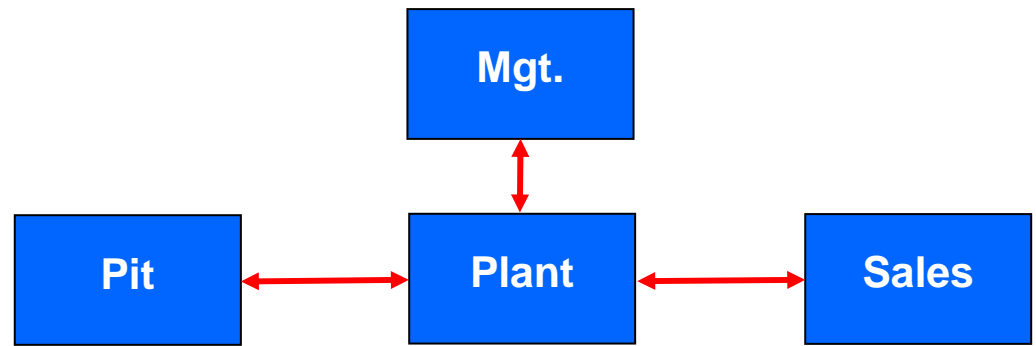
Workshop ?

Optimisation of quarrying => overview of operations, technology and markets

Organisation

Technology

Market analysis



- *end-product volumes*
 - *costs*
 - *prices*
 - *stockpiling*
- => *right mix of parameters?*

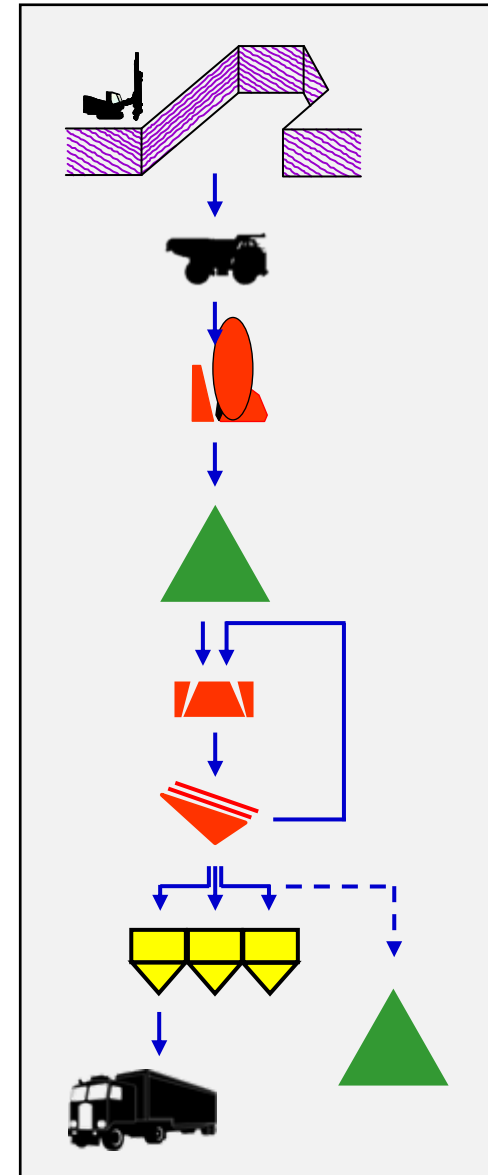
Key Performance Indicators, KPI's

■ *key financial performance in period*

- ü *overall quarry profitability*
- ü *capital employed*
(especially unscheduled stockpiling)

■ *key production performance in period*

- ü *end-product tonnages, costs and margins*
- ü *productivity and cost per machine*
- ü *safety in operations*
- ü *public relations*

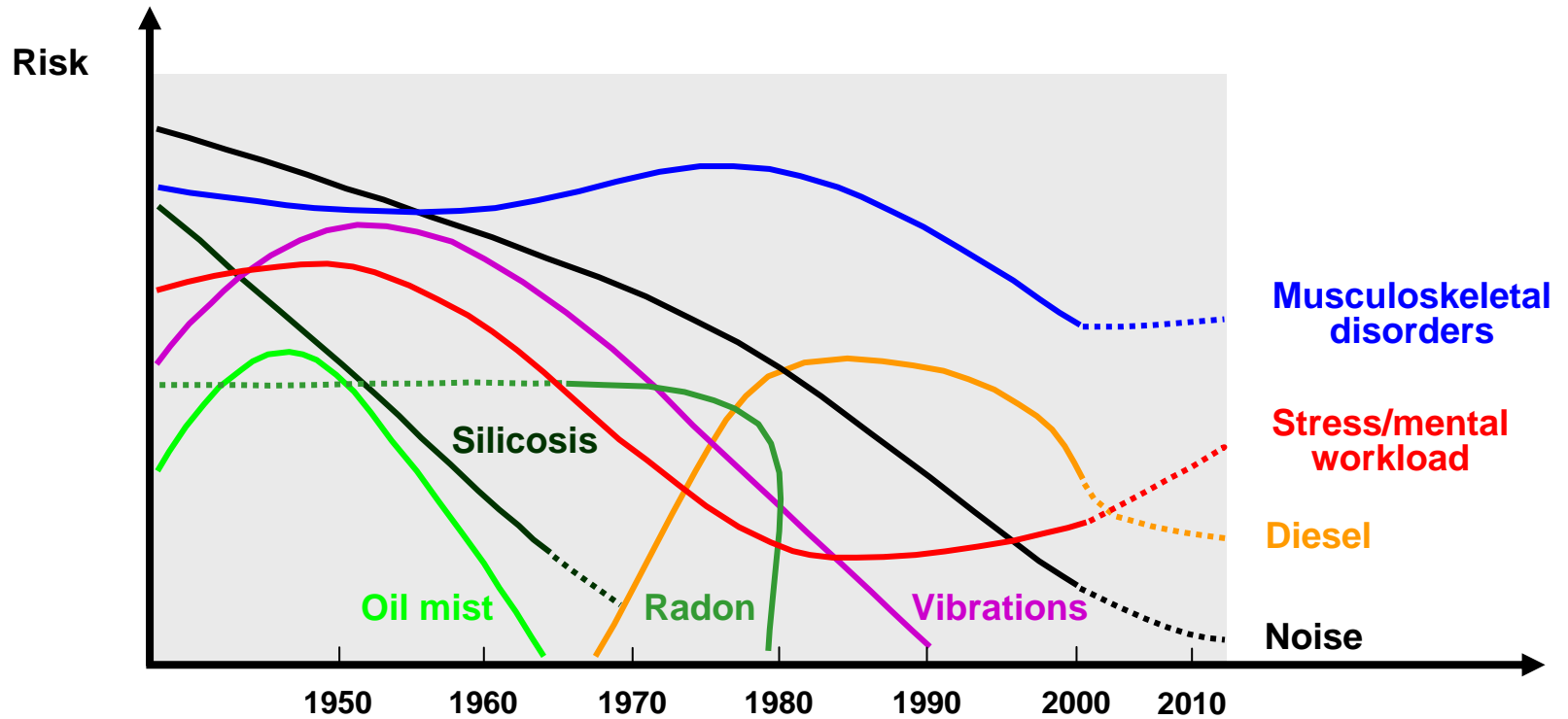


Occupational health and safety

- **work related accidents for:**
 - **mobile equipment**
 - **hazardeous work areas**
 - **emissions control**
 - **noise control**
 - **dust control**
 - **fly rock / charging / straight-hole drilling**
 - **falling rocks / wall control**
- ⇒ **safety is linked as much to equipment as it is to attitudes**
- ⇒ **health, safety and environmental issues are everyone's concern**
- ⇒ **the ultimate safety target is zero harm – not just a mimimum occurrence of accidents**



Assessment of some work related health risks



Safety of inpit operations

- *unwanted incidences do not just happen – they have root causes*
- *actions can be taken so as to reduce frequency and consequences of unwanted occurrences*
- *the relationship between complexity and knowledge in the workforce is often unbalanced - e.g. operator hazard training is a must!*



Premature ignition of electric detonators and blast due to lightning



Pit wall failure burying 3 drill rigs in rubble



Safety of inpit operations

- *new equipment requirements for the future?*

Rock fall source area

**Mandatory 65'
personnel
exclusion zone
from highwall ?**



**Rollover from terrain
bench - 35m drop**

How drilling and blasting affect downstream operations

Drilling

- *sizing drill patterns*
- *drilling accuracy*



Blasting

- *field performance of explosives*
- *shotrock fragmentation*
 - *boulders*
 - *floor humps*
 - *finer and fragment microfractures*
- *muckpile profiles & swell*



Loading

- *loadability and loading capacities*
- *selectivity in mining & industrial mineral operations*



Crushing

- *boulder downtime*
- *crushing capacities*
- *power consumption*
- *production of fines and waste*



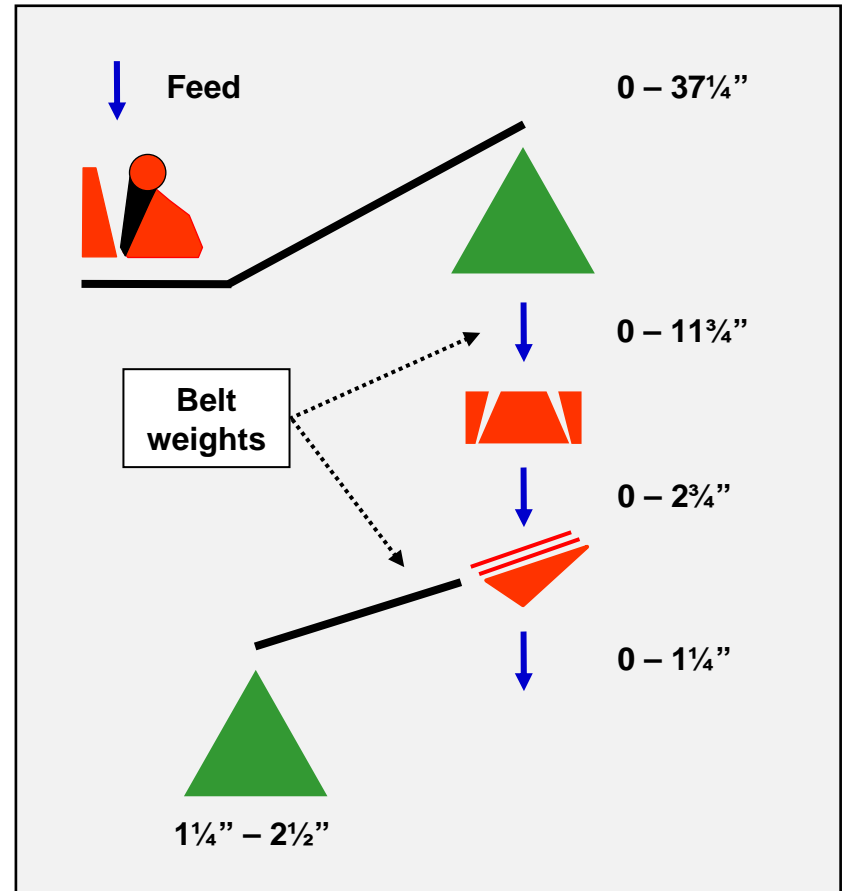
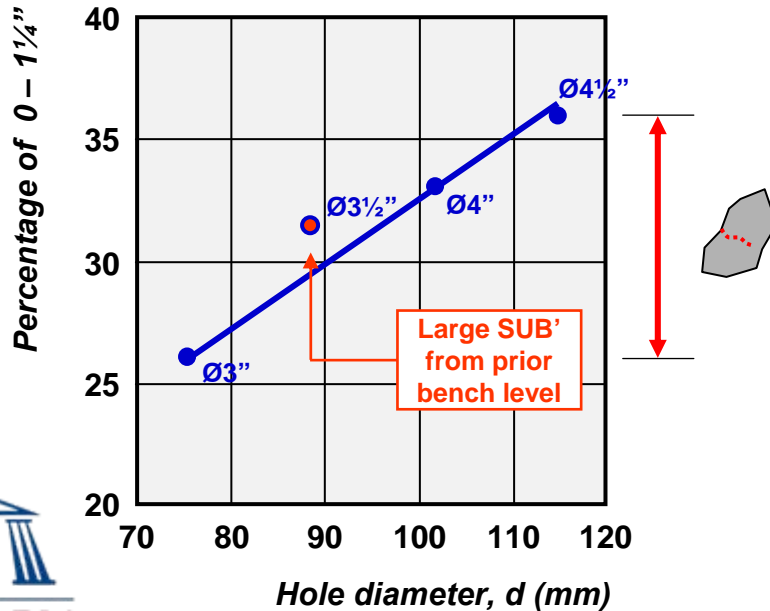
Quality feed – handling boulders

- *boulder count dependent on primary crusher opening (and to a lesser extent primary crusher capacity)*
- *sort boulders from muck pile*
- *down-size boulders before entering primary crusher*
- *minimize boulder count using reduced uncharged height and/or tighter drill patterns*



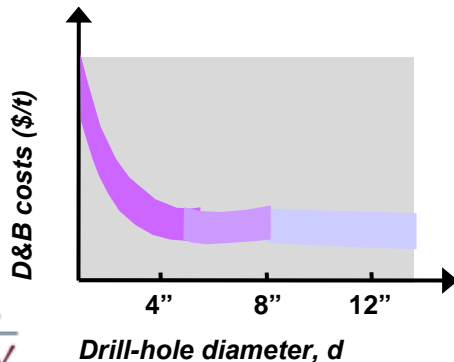
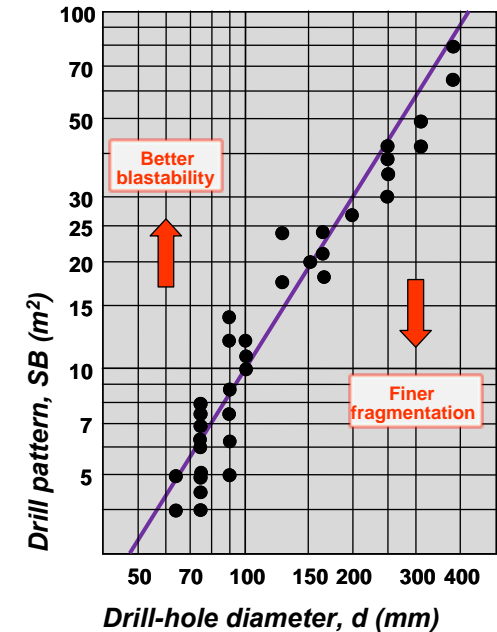
Quality feed – effect of micro-fracturing

Rock type Anorthosite
Explosive Slurrit 50-10
Test blasts 4 x 50,000 tons
Bench height 36'



Criteria for selecting drills

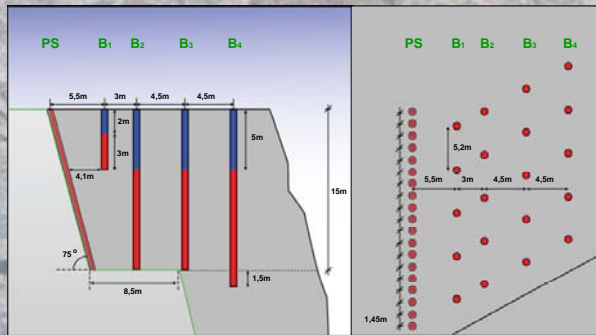
- *annual production requirements in bm^3 or t* => *number of drills*
- *critical diameter of explosive* => *hole size big enough?*
- *flexibility in usage* => *different types of work?*
- *application costing* => *D&B costs per t*
- *level of automation*
- *operator training and support*
- *operator comfort and safety*
- *ease of transport between pits*



Wall control D&B – Chadormalu Iron Mine

Case Study #10 – Presplitting

Chadormalu Iron Mine



	PS	B1	B2	... P
Diameter, mm	165	165	165	251
Drill Pattern B x S, m ²	5.5 x 1.45	3 x 5.2	4.5 x 5.2	
Charge, kg	18	60	200	
	Ø36mm PVC AZAR (ANFO + TNT)	ANFO	ANFO	



Study #10 – Presplitting

Chadormalu Iron Mine – before/after wall control blasting



Sandvik Mining and Construction



Sandvik Mining and Construction



Thank You



www.quarryacademy.com



LIGHTEN UP!