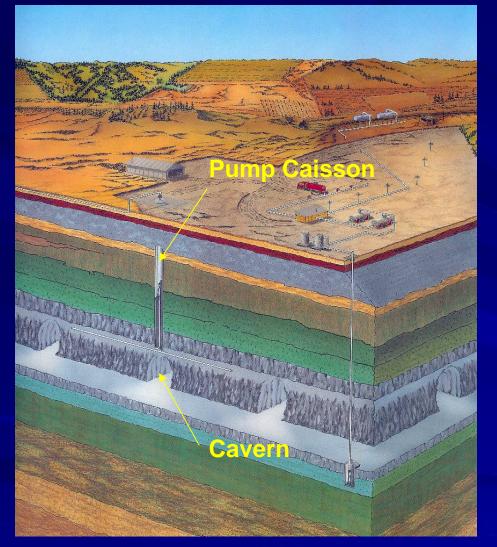
Innovative VFD Pump System for Hydrocarbon Products Pipeline

Presented by Mr. Brian Verdehem Sr. Sales Engineer ITT Goulds Pumps Houston, Texas USA

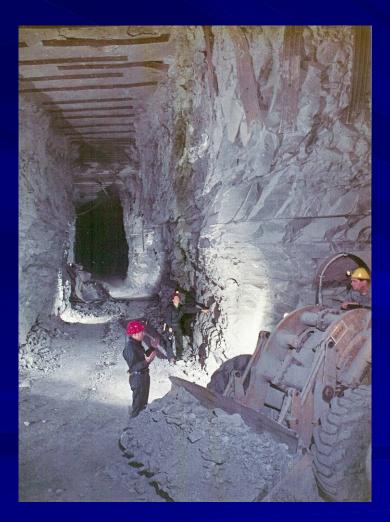
Co-Author: Mr. Kevin Dostal Reliability Engineer Enterprise Products

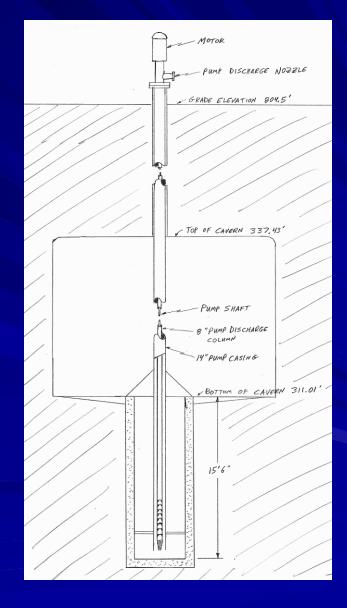
Background



- Propane Storage Cavern along Mid-west USA Pipeline
- Location lowa City, lowa
- Shale Formation
- 500' below grade
- 26' floor to ceiling
- Propane in Liquid Phase
- 3 pumps, 525 GPM each

Background-Inside a Mined Cavern





Pump History at Site



- Pumps driven by vertical motor with 500Ft shaft.
- Shaft support provided by steady bearing every 10Ft.
- Primary pump failure mode is line shaft shaft bearing wear resulting in seal failure.
- Mechanical seal failure on propane Service can be very dangerous
- Environmental Concerns

Why Convert to Submersible Pump Design?

Eliminate pump mechanical seal.

 ZERO Fugitive Emissions
 NO risk of catastrophic seal failure!

Elimination of line shaft steady bearings/wear and resulting failures.

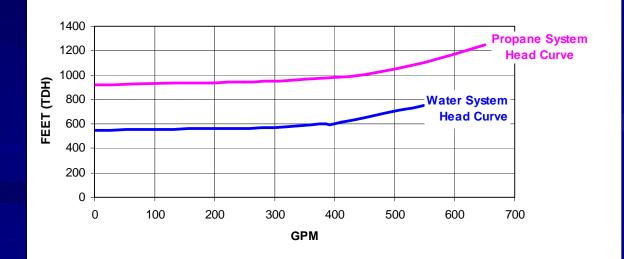
Environmental concerns virtually eliminated

Ease of pump removal

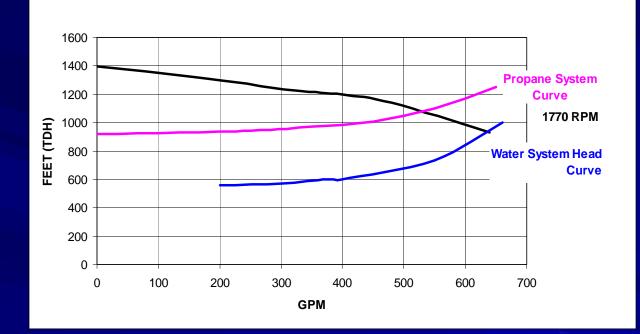
Noise Reduction

Engineering Considerations

- Caisson filled with 231Ft water column during pump removal to isolate propane in cavern.
- Submersible Motor Size (physical) vs. 14" Caisson I.D. i.e. It has to fit in the hole...
- System head curves for Propane and Water



Engineering Considerations



Motor HP for Water 1.0 SG.= 250HP
Motor HP for Propane .51SG.= 125HP

250HP Motor required in order to pump water at synchronous speed of 1770 RPM

Engineering Considerations

Houston We Have a Problem!!!!

250HP 1800 RPM Motor too large to fit into 14" I.D. Caisson I.D.

Maximum motor size that fits is 125HP 1800RPM

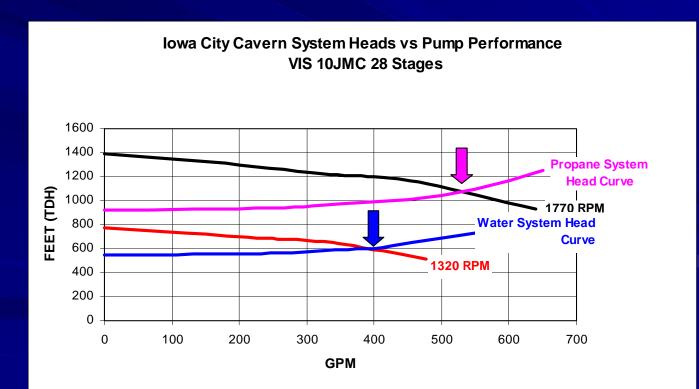


125HP Motor is a tight fit



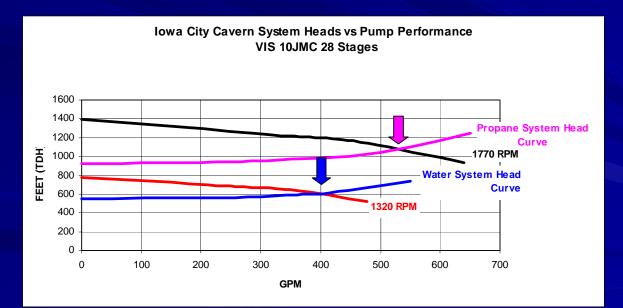
Resolution

 Slower Speed of 1320 RPM can be used to pump water at the lower system head curve
Required BHP is only 89 HP for water at 400GPM at Non-Synchronous 1320 RPM

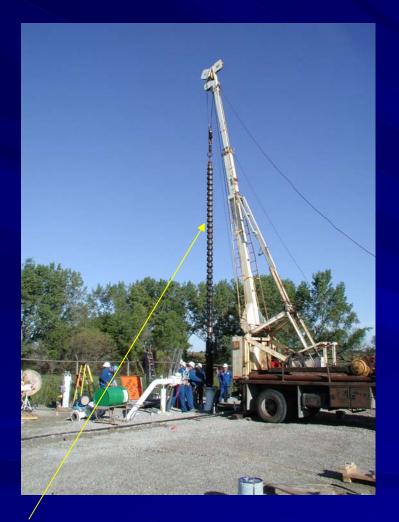


Resolution

It was determined that a 125 HP 1770 RPM variable speed pump could be used for both the Propane and Water system head curves when utilizing a VFD for pumping water to atmosphere during de-watering operation.



Pump and VFD Installation





Pump being installed into caisson

VFD Configured for Dual Speed Operation

Pump Installation





The Installation Today 2 years Later

No Mechanical Seal to fa

One pump 550Ft Below Ground

Conclusions

Without the use of a VFD on this application, a submersible pump could not have been installed into this service.

By using a VFD for the purpose of speed optimization, a single pump can be used effectively on varying system head curves and fluid densities, without the need of artificial throttling and wasted energy.

Questions?

Thank you for coming.