Gassification material and heat balance

Basis

The following diagram shows the input of materials like coal, air and steam in a gasifier and the outputs are producer gas, ashes, tar and soot.



Figure 37.1: Material balance in gasification

Basis: 1000 Kg coal

a) Amount of producer gas

Carbon balance C from coal = C in ashes + C in tar + C in soot + C in producer gas

b) To calculate amount of steam decomposed

Decomposition of steam produces H_2 . Moisture of coal directly enters into PG without being decomposed. Moisture of air and steam decompose to H_2 and is included in CH_4 , H_2 and other hydrocarbons.

H balance

H from coal+ H from Moisture of coal + H from steam + H from moist air = H in tar + H in PG

(producer gas)

c) Water in producer gas = Moisture from coal + undecomposed steam

d) Nitrogen balance for amount of air

Oxygen balance if required to check the results of calculation.

e) Ash balance to know amount of ashes, if not given.

The raw hot gas from producer can be delivered through insulated mains as such to the furnaces and plants nearby. So that both potential energy of gas (CV) and sensible heat can be utilized. A more prevalent practise is to cool the gas and purify it to remove deleterious constituents, for example H2S and then distribute to plants.

Normally following efficiency values are reported in the literature: Cold gas efficiency $\approx 60-80\%$ Hot gas efficiency $\approx 90\%$ Losses $\approx 9\%$

Illustration

Determine Material and heat balance of a gasifier and calculate efficiencies. The analysis of various inputs and outputs are given. Temperatures of input and outputs are also given.



Figure 37.2:

Material balance diagram

Basis 1 Kg coal.

Volume of producer gas(fuel gas)

Let Y Kg mole producer gas C in coal = C in producer gas + C in ashes 0.791/12 = (0.07 + 0.21 + 0.025) Y + (0.09 - 0.061)Y = 0.208 Kg mole or = 4.66 m³/Kg coal (1 atm, 273K)

Volume of air (moist)

Let X Kg mole moist air

Since the air is moist, we have to calculate composition of air.

 $P_{N2} + P_{O2} + P_{H2O} = 740 \text{ mm Hg}$

 $P_{\rm N2} + P_{\rm O2} = 740 - 0.8 \times 26$

 $P_{N2} + P_{O2} = 719.2 \text{ mm Hg}$

 $P_{N2} = 568.168 \text{ mm}$

 $P_{O2} = 151.032 \text{ mm}$

 $P_{H2O} = 20.800 \text{ mm}$

Composition of 1 Kg mole of moist air $N_2 = 0.7677$

 $O_2 = 0.2041$ $H_2O = 0.0281$

N₂ balance

N in coal + N₂ from moist air = N₂ in Producer gas $0.017/28 + 0.7677X = 0.53 \times 0.208$ X = 0.14279 Kg mole or = 3.601 m³ (26°C and 740 mm Hg)

Weight of steam : Hydrogen balance

Consider Z Kg mole steam. 0.025 + 0.00094 + Z + 0.00401 = 0.004472 Z = 0.015 Kg mole = 0.266 Kg steam/Kg coal

% H₂O blown in, that was decomposed

Water vapour in PG = Water from evaporation of M of coal + Water of undecomposed steam $0.025 \times 0.208 = 0.017/18 + W$ W = 0.004255 Kg mole undecomposed steam Steam decomposed = $\{0.266 - (0.004255 \times 18)\}$ = 0.1895 Kg

% steam blown, that is decomposed in producer gas = $0.1895 \times 100/0.266$ = 71.2

	0		
	Kg moles	Kg moles	
CO	0.04368	-67.6 X 103	
CH_4	0.0052	-194.91 X 103 🍾	NVC =5.64 X 103 Kcal
H ₂	0.02912	57.8 X 103	

	Kg moles	Kcal/Kg mole	
СО	0.04368	- 67.6 × 103	NCV = 5.64 × 103 Kcal
CH ₄	0.0052	- 194.91 × 103	
H ₂	0.02912	57.8 × 103	

NCV of coal

NVC pf producer gas

= 81 %C + 341 [%H - %O/8] - 5.84 (9 %H + M)

 $= 81 \times 79.1 + 341 [5 - 6.4/8] - 5.84 (9 \times 5 + 1.7)$ = 7566.32 Kcal

Enthalpy of water vapour in moist air

 $H_2O_{(l)} = H_2O_{(g)}$

Heat absorbed = 584 Kcal/Kg H₂O = $584 \times 1.7 / 100 = 9.93$ Kcal

Enthalpy of saturated steam:

Gauge pressure = 30.8 psi Pressure 740 mm = 14.3 psi Absolute pressure = 45.1 psi

Enthalpy of saturated steam at 45 psi referred to water at $0^{\circ}C = 651$ Kcal/Kg Enthalpy difference between water at $25^{\circ}C$ and water at $0^{\circ}C = 24.94$ Kcal/Kg Enthalpy of steam referred to water at $25^{\circ}C = 626$ Kcal/Kg Enthalpy of steam used = 626×0.266 = 166 Kcal

Enthalpy of water vapour in hot gas at 900K

 $H_2O_{(1)} = H_2O_{(g)}$ $\Delta H^{o}_{298} = 10.5 \text{ Kcal/g mole } H_2O$

 $H_2O_{(g)}, 298K = H_2O_{(g)}, 900K \qquad \Delta H^o \!\!- 5.2 \ Kcal/g \ mole \ H_2O$

Enthalpy of water vapour referred to $H_2O_{(1)} = 15.7$ Kcal/g mole H_2O

Enthalpy of water vapour in hot gas = $15.7 \times 0.208 \times 1000 \times 2.5/100$ = 81.64 Kcal

Sensible heat of dry producer gas at 900K

 $H_{900} - H_{298} | CO_2 = 6708 \text{ Kcal/Kg}$ mole $H_{900} - H_{298} | CO = 4400 \text{ Kcal/Kg}$ mole $H_{900} - H_{298} | CH_4 = 7522 \text{ Kcal/Kg}$ mole $H_{900} - H_{298} | H_2 = 4224 \text{ Kcal/Kg}$ mole H_{900} - $H_{298} | N_2 = 4358 \text{ Kcal/Kg mole}$

Heat Balance

Heat Input:

Input	Kcal
CV of coal	7566.32
Sensible heat in coal, air	0
Enthalpy of water vapour in air	9.93
Enthalpy of steam	166
Total	7742.25

Heat Output:

Output	Kcal
CV of dry PG	5640
Sensible heat of dry PG	932.8
Enthalpy of water vapour in hot gas	81.6
Heat losses	1087.85
Total	7742.25

Cold gas efficiency = 5640 ×100/7742.25 = 72.85% Hot Gas efficiency = 6653.6 × 100/7742.25 = 85.9 % Thermal efficiency = 5721.6 × 100/7742.25 = 73.9%

Source for thermodynamic values:

H.Alan Fine and G.H.Geiger: Handbook of material and energy balance calculations in metallurgical processes

A. Butts Metallurgical problems (for more problems)